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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Cheyenne Drilling LP  
License: 33375  
Wellsite Geologist: NA  
Designate Type of Completion:  
X New Well        Re-Entry        Workover  
       Oil        SWD        SIOW        Temp. Abd.  
X Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

API No. 15 - 175-22021-00-00  
County: Seward  
       - C - SW - SW Sec 8 Twp. 32 S. R. 34W  
       750 feet from (S) N (circle one) Line of Section  
       660 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
       (circle one) NE SE NW (SW)  
Lease Name: Sloan A Well #: 4  
Field Name: Holt  
Producing Formation: Council Grove  
Elevation: Ground: 2949 Kelly Bushing: 2956  
Total Depth: 3110 Plug Back Total Depth: 3066  
Amount of Surface Pipe Set and Cemented at 643 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
       Deepening        Re-perf.        Conv. To Enhr./SWD  
       Plug Back        Plug Back Total Depth  
       Commingled        Docket No. \_\_\_\_\_  
       Dual Completion        Docket No. \_\_\_\_\_  
       Other (SWD or Enhr.?)        Docket No. \_\_\_\_\_  
       03/02/06        03/04/06        05/10/06  
Spud Date or Date Reached TD        Completion Date or  
Recompletion Date                     

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content 8400 mg/l ppm Fluid volume 900 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: RECEIVED License No.: \_\_\_\_\_  
Quarter JUN 29 2006 S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date 06/28/06  
Subscribed and sworn to before me this 28 day of June  
20 06  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
       Wireline Log Received  
       Geologist Report Received  
       UIC Distribution  
**KCC**  
**JUN 28 2006**

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

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