KCC 1/1/(T E 2008 CONFIDENTIAL

Operator: License # 33365

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL
Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 125-30978-00-00

Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205	SW_NE_Sec. 2 Twp. 32 S. R. 14 V East West
City/State/Zip: Mission Woods, KS 66205	1979 feet from S / N (circle one) Line of Section
Purchaser:	1958 feet from (E)/ W (circle one) Line of Section
City/State/Zip: Mission Woods, KS 66205 Purchaser: VIV Contractor: M. B. Nattrass Phone: (913) 748-3987 Contractor: Name: McPherson Drilling License: 5675	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling	Lease Name: Osburn Well #: 7-2
License: 5675	Field Name: Cherokee Basin Coal
Purchaser: Operator Contact Person: M. B. Nattrass Phone: (913) 748-3987 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 920 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1523 Plug Back Total Depth: 1519
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1519
Operator:	feet depth to Surface w/ 155 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/7/2006 3/15/2006	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	
herein are complete and correct to the best of my knowledge.	
Signature: // Signature	KCC Office Use ONLY
Title: Agent Date: 6/29/06	Letter of Confidentiality Attached
29 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	If Denied, Yes Date:
	Wireline Log Received
20 00	Geologist Report Received
Notary Public: 10000	UIC Distribution
Date Commission Expires: 12/28/09	
NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD My Appt. Exp. 12 28 09	