

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation **KCC**
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240 JUN 15 2006
Purchaser: Plains Marketing **CONFIDENTIAL**
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling, LLC Rig #1
License: 33549
Wellsite Geologist: Brent B. Reinhardt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/16/2006</u>	<u>3/28/2006</u>	<u>4/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-151-22232-0000

County: Pratt

SW NE NE Sec. 7 Twp. 29 S. Rng. 12w East West

990 feet from S N (check one) Line of Section

990 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: PRIDE Well #: #5-7

Field Name: Stoops

Producing Formation: LKC, Viola

Elevation: Ground: 1894' Kelly Bushing: 1899'

Total Depth: 4700' Plug Back Total Depth: 4595'

Amount of Surface Pipe Set and Cemented at 419' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 52000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation - No additional Requirements

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

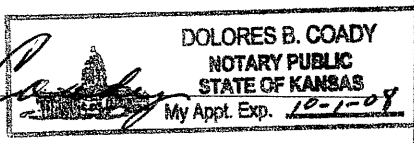
Signature: Brent B Reinhardt
Brent B. Reinhardt

Title: Production Manager Date: 6/19/06

Subscribed and sworn to before me this 19th day of June,

20 06

Notary Public: Dolores B. Coady
Date Commission Expires: 10-1-08



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received **RECEIVED**

_____ UIC Distribution

JUN 22 2006

KCC WICHITA