

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION  
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226  
Phone: (316) 682-1537 Operator License #: 5030  
Type of Well: oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: April 2, 2006 (Date)  
by: David Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 2876 Bottom: 3076 T.D. \_\_\_\_\_  
LKC Depth to Top: 3186 Bottom: 3274 T.D. \_\_\_\_\_  
Arbuckle Depth to Top: 3405 Bottom: 3417 T.D. 3417

API Number: 15-051-03438-00-00  
Lease Name: Colahan B *KCC 7/21/06 PKT per CP213*  
Well Number: #6  
Spot Location (QQQQ): \_\_\_\_\_ - NE - NE - NW  
330' Feet from  North /  South Section Line  
2310' Feet from  East /  West Section Line  
Sec. 25 Twp. 11S S. R. 17W  East  West  
County: Ellis  
Date Well Completed: July 1941  
Plugging Commenced: 6/15/06  
Plugging Completed: 6/16/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Surf Prod</u>				<u>8-5/8</u>	<u>1070'</u>	-----
				<u>5-1/2</u>	<u>3405'</u>	-----

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged and Abandoned. MIRU. Perf'd 475' and 1070'. Ran 2 7/8" workstring to 2600'. Spotted 50 sx 60/40 poz w/10% gel and 300# hulls hulls and put 12 sx gel on top. Pulled tbg to 1600'. Circulated cement to surface w/110 sx. TOH w/tbg. Pumped down 5 1/2" csg w/80 sx cement w/200# hulls. Circulated good cement up 8 5/8" and 5 1/2" annulus. Pumped down 5 1/2" csg w/20 sx cement. SIP - 500#.

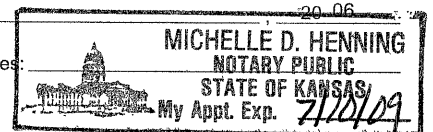
Approved by Jay Pfiefer w/KCC.

Name of Plugging Contractor: Smoky Hills Well Service License #: 32452  
Address: P.O. Box 31, Russell, KS 67665-0031  
Name of Party Responsible for Plugging Fees: Vess Oil Corporation  
State of Kansas County, Sedgwick, ss. Pat Canaday  
*KCC 7/21/06 PKT per CP213 RECEIVED JUL 17 2006 KCC WICHITA*

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 13th day of July, 2006  
Michelle D. Henning My Commission Expires: \_\_\_\_\_  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*PKT*

WELL RECORD

Company Cities Service Oil Co. Well No. 6 Farm Colahan "B"  
 Location 330' south & 330' west of N/A Corner Sec. 25 T. 11 R. 17W  
 Elevation 1940 County Ellis State Kansas  
 Drlg. Comm. July 2, 1941 Contractor Mabee Oil & Gas Company  
 Drlg. Comp. July 24, 1941 Acid 1000 gals. 7-20-41; 2000 gals. 7-25-41.  
 T. D. 3429 Initial Prod. Barometer Potential: 16,751 oil, 0 water, 24 hrs.

CASING RECORD:

8-5/8" @ 1070' con. 300 sx Deway, 8 sx Aquagel & 2 sx C. C.  
 5-1/2" @ 3405' con. 100 sx Red Wing

Top Arbuckle 3405 (-1465)  
 Penetration 24'  
 Total Depth 3429

FORMATION RECORD:

shale & shells	0-535
sand	645
shale & shells	700
sand	765
shale & shells	840
shale & red bed	1070
red bed	1122
lime	1173
red bed, shale & shells	1440
red bed & shale	1500
salt	1650
shale & shells	1894
lime & shale	2541
shale & shells	2832
shale & lime	2892
lime	2923
lime & shale	3057
broken lime	3114
lime	3220
broken lime	3253
lime	3405
Arbuckle	3408
3408 Ret. TD = 3408 SLM	
dolomite	3429 T. D.

Fillup:

600' oil in 50 mins.  
 1050' oil in 1 hr. 20 mins.  
 1350' oil in 2 hrs. 20 mins.  
 1740' oil in 3 hrs. 20 mins.  
 2300' oil in 7 hrs. 20 mins.

Syfo: 500' 0°  
 1500' 0°  
 2000' 0°  
 3000' 0°

RECEIVED  
 JUL 17 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 25257

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>6-16-06</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:30</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>COLAHAN</u> WELL # <u>B-6</u>			LOCATION <u>Coden Rur. Rd. Jct 1E &amp;</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>S INTO</u>				

CONTRACTOR Smoky Hill's Well Service OWNER \_\_\_\_\_  
 TYPE OF JOB Plug ABANDONED well  
 HOLE SIZE 7 7/8 T.D. 3450'  
 CASING SIZE 5 1/2 DEPTH 3405'  
 TUBING SIZE 2 7/8 DEPTH 2600'  
 DRILL PIPE 8 5/8 SURFACE DEPTH 1070'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 500 # MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT (USED) 260 SK  
 AMOUNT ORDERED 280 SK @ 10% GEL  
12 SK GEL on Side  
500# Hull's

COMMON	<u>156 SK @ 10.65</u>	<u>1661.4</u>
POZMIX	<u>104 SK @ 5.80</u>	<u>603.2</u>
GEL	<u>12 35 SK @ 16.65</u>	<u>582.0</u>
CHLORIDE	@	
ASC	@	
<u>Hull's</u>	<u>5 SK @ 25.50</u>	<u>127.5</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>35 TOTAL SK @ 1.90</u>	<u>598.5</u>
MILEAGE	<u>38 Tot Mile @ 1.084</u>	<u>957.6</u>
		<u>TOTAL 4530.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 362 DRIVER BRIAN  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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REMARKS:

2 7/8 Tubing @ 2600' - Spot 12 SK GEL & 50 SK Cement w/ 300# Hull's, - Pulled To 1600' & Circulated Cement To Surface w/ 110 SK. Hooked up To CSG. w/ 5 1/2 SWAGE & Squeezed IN ANOTHER 800 SK Cement w/ 200 # Hull's, & Cement CIRCULATED AROUND ANNULAS Closed ANNULAS & Pressured 5 1/2 CSG. To 500# w/ ANOTHER 20 SK, & SHOT IN.

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 720.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 38 @ 5.00 190.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

CHARGE TO: Vess Oil Corporation  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

THANKS

<u>4530.95</u>	TOTAL	<u>910.00</u>
<u>910.00</u>		
<u>5440.95</u>		
<u>544.09</u>	10% Discount	
<u>4896.86</u>	BEFORE TAX	
	<b>PLUG &amp; FLOATE EQUIPMENT</b>	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_