

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: VESS OIL CORPORATION
 Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
 Phone: (316) 682-1537 Operator License #: 5030
 Type of Well: oil Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: May 9, 2006 (Date)
 by: David Williams (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Topeka Depth to Top: 3112 Bottom: 3142 T.D. _____
LKC/Simpson Depth to Top: 3544 Bottom: 3637 T.D. _____
Arbuckle Depth to Top: 3650 Bottom: 3682 T.D. 3645

API Number: 15-195-00700-00-00
 Lease Name: Spaulding B
 Well Number: #3
 Spot Location (QQQQ): _____ - NW - NE - NE
330' Feet from North / South Section Line
990' Feet from East / West Section Line
 Sec. 1 Twp. 11S S. R. 21W East West
 County: Trego
 Date Well Completed: December 1956
 Plugging Commenced: 6/19/06
 Plugging Completed: 6/19/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Surf</u>				<u>8-5/8</u>	<u>183'</u>	-----
<u>Prod</u>				<u>5-1/2</u>	<u>3650'</u>	-----

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

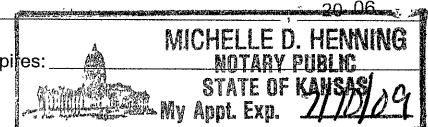
Ran 2 3/8" workstring to 3000' and spotted 50 sx 60/40 poz w/10% gel with 300# hulls and 12 sx gel on top. Pulled tbg to 1500'
Circulated cement to surface with 120 sx. TOH w/tbg. Pumped down 5 1/2" casing with 20 sx cement. SIP - 500#.
Pumped down 8 5/8" and 5 1/2" annulus w/5 sx - 300#. Approved by Roger Moses w/KCC.

Name of Plugging Contractor: Smoky Hills Well Service
Allied Cementing Co., Inc. License #: 32452
 Address: P.O. Box 31, Russell, KS 67665-0031
 Name of Party Responsible for Plugging Fees: Vess Oil Corporation
 State of Kansas County, Sedgwick, ss.
Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
 (Address) 8100 E. 22nd Street North, Bldg. 300 Wichita, KS 67226

SUBSCRIBED and SWORN To before me this 13th day of July 2006
Michelle D. Henning My Commission Expires: _____
 Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC 7/21/06
PKT Per
RECEIVED
JUL 17 2006
KCC WICHITA

PKT

IMPERIAL OIL ANSAS, INC.
Well Completion Report

Spaulding Lease. Well No. "B" 3
 Loc. NW NE NE Sec. 1 Twp. 11S Rge. 21W
 County Trego State Kansas
 Pool Spaulding

Spud Date 12-4-56
 Rotary Completed 12-13-56
 Completion Date 12-17-56
 Potential 276 BOPD
 Gravity 31.6
 R. T. D. 3650
 Cable Tool TD 3657

Surface casing set at (8 5/8) 183 with 175 sacks
 Production casing set at (5 1/2) 3650 with 100 Sacks

Formation Tops:
 Elevation: 2077 KB

	Sample	Electric Log	Produced To
Anhydrite	1528 (7549) 2077		Jan. 1957 750
Heebner	3313 (-1226) 2087		Jan. 1958
Toronto	3335 (-1248) 2087		Jan. 1959
Lansing	3351 (-1274) 2077		Jan. 1960
Arbuckle	3646 (-1569) 2077		Jan. 1961
			Jan. 1962
			Jan. 1963
			Jan. 1964
			Jan. 1965
			Jan. 1966
			Jan. 1967

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves	
Lansing	200' Z	3540-49	9	DST Rec. 60' HOCM	
Simpson	3629-34 & 3636-39		8		
Arbuckle	3646-57		43 Deepened 3682 Open hole		105,000

No other zones worthy of testing.

RECEIVED
JUL 17 2006
KCC WICHITA

Completion Date: 12-14-56

Moved in; rigged up. Drilled staging collar. Swabbed hole dry.

12-15-56

Drilled shoe @ 3650. Drilled 2' formation 3650-52. Bailer test showed 16 gal. OPH. Drilled from 3652-56. 4 hr. swab test showed 2 BOPH. Drilled from 3655-57. 12 hr. swab test showed 9 BOPH off bottom.

12-16-56

Treated with 1000 gal. reg. acid using perometer to protect shoe. Highest pressure used 1000#. Pressure dropped to 400# in 5 min.

12-17-56

10 hr. swab test showed 12 BOPH off bottom no water. Ran tubing and rods; tore down, moved out.

3-19-57

Moved in; rigged up. Pulled tubing and rods. Swabbed hole down. 3 hr. swab test off bottom 12 BOPH.

3-20-57

Started drilling, drilled from 3657-69. 8 hr. swab test showed well making 28 BOPH after deepening.

3-21-57

Ran tubing using Chemical Process perometer set at 3660. Treated from 3660-69 with 2000 gal. r acid. Highest pressure 1250#. Pressure dropped to 250# in 2 min, to 0# in 3 min. Pulled tubing and started swab test.

3-22-57

11 hr. swab test 18 BOPH 900' off bottom. Drill from 3669-82. 5 hr. swab test 900' off bottom 22 BOPH.

ALLIED CEMENTING CO., INC. 24404

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-19-06</u>	SEC. <u>1</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH <u>12:00 PM</u>
LEASE <u>Spaulding</u>	WELL # <u>B-3</u>	LOCATION <u>Ellis N 70 Coline 2W Sinto</u>			COUNTY <u>Ellis</u>	STATE <u>K</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Smoky Hill

TYPE OF JOB Plus

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Craig

BULK TRUCK

362 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

Tubing e 300'

pump 120 gel Follow w/ 500 lb cement

w/ 300 # Hells pull to 1500'

Cement w/ 120 gel w/ 200 # Hells

pull tubing, pump down 5 1/2 w/ 200 lb

500 # shut IN

pump down 8 1/2 w/ 500 lb 300'

CHARGE TO: UCCS

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT

AMOUNT ORDERED

2800 lb 60/40-10 used 195 lb

500 # Hells 12/1/06

COMMON	<u>117</u>	@ <u>10.65</u>	<u>1246.05</u>
POZMIX	<u>78</u>	@ <u>5.80</u>	<u>452.40</u>
GEL	<u>78</u>	@ <u>16.65</u>	<u>299.70</u>
CHLORIDE		@	
ASC		@	
<u>Hell S</u>		@ <u>25.50</u>	<u>127.50</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>321 lb</u>	@ <u>1.90</u>	<u>609.90</u>
MILEAGE	<u>.081 S/M</u>		<u>1412.40</u>
			TOTAL <u>4147.95</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 700.00

EXTRA FOOTAGE @ _____

MILEAGE 55 @ 5.00 275.00

MANIFOLD @ _____

@ _____

@ _____

~~_____~~

TOTAL 995.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____