

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
 Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
 Phone: (316) 682-1537 Operator License #: 5030
 Type of Well: oil Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: April 2006 (Date)
 by: David Williams (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3629 Bottom: 3654 T.D. 3654
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-04899-00-00
 Lease Name: Hauser # KCC 7/21/06 PKT
 Well Number: #3 PerCP 2/3 ←
 Spot Location (QQQQ): _____ - SW - SE - NE NW
2310' Feet from North / South Section Line
1650' Feet from East / West Section Line
 Sec. 34 Twp. 11S S. R. 17W East West
 County: Ellis
 Date Well Completed: August 1947
 Plugging Commenced: 6/20/06
 Plugging Completed: 6/20/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>surf</u>				<u>8-5/8</u>	<u>1348'</u>	-----
<u>Prod</u>				<u>4-1/2</u>	<u>3629'</u>	-----

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU. Perf'd at 1090' and 425'. Ran 2 3/8" workstring to 3050'. Spotted 40 sx 60/40 poz w/10% gel and 300# hulls. Put 12 bbls gel on top. Pulled tbg to 1500'. Pumped 100 sx cement. Pulled tbg to 750'. Pumped 100 sx cement and circulated. TOH w/tbg. Pumped down 4 1/2" csg w/120 sx cement w/good circulation up 8-5/8" and 4 1/2" annulus. SI. Approved by Jay Pfeifer w/KCC.

Name of Plugging Contractor: Allied Cementing Co., Inc. Smoky Hills Well Service License #: 32452
 Address: P.O. Box 31, Russell, KS 67665-0031
 Name of Party Responsible for Plugging Fees: Vess Oil Corporation
 State of Kansas County, Sedgwick, ss. Pat Canaday

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
 (Signature) [Signature]
 (Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 13th day of July 2006
Michelle Henning My Commission Expires _____
 Notary Public

MICHELLE D. HENNING
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7/15/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 17 2006
KCC WICHITA

PKT

WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm Hauser
 Location 330' North and 990' West of Center Sec. 34 T. 11 R. 17W
 Elevation 2120 (2118 Gr.) County Ellis State Kansas
 Drlg. Comm. August 7, 1947 Contractor R. W. Mine Drilling Company
 Drlg. Comp. August 27, 1947 Acid 1000 gals. 8-29-47
 T. D. 3652-1/2' Initial Prod Physical potential: 74 oil, 20% water, 24 hrs.

CASING RECORD:

8-5/8" @ 1342' con. 500 sx con., 200#
 Focelle and 100# U. C.
 4-1/2" @ 3629' con. 150 sx con.

Top Lancing 3528'
 Corr. Top Simpson 3594'
 Corr. Top Arbuckle 3628' - 150E
 Penetration 34-1/2'
 Total Depth 3652-1/2'

FORMATION PENETRATION:

post rock & shale	0-250
shale & sand	590
shale & shells	1300
red bed & anhydrite	1552
anhydrite	1580
shale	1620
shale, red bed & sand	1930
shale & shells	1950
lime	1975
shale & shells	2365
lime & shale	2960
shale & lime	3020
shale	3210
lime & shale	3630
3630 Rot. To = 3631 SIM	
lime	3652-1/2 T. D.

15 gals. oil and 8 gals. water per hour.

SLOPE TESTS (ACID BOTTLE): 250' OK
 500' OK
 1000' OK
 1500' OK
 2000' OK
 2500' OK

7-7/8" rotary hole.

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2628
 2120
 -1508
 -1532

