

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION  
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226  
Phone: (316) 682-1537 Operator License #: 5030  
Type of Well: oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: April 16 2006 (Date)  
by: David Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Arbuckle Depth to Top: 3576 Bottom: 3635 T.D. 3635  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-163-01553-00-00  
Lease Name: Paradise Creek Unit  
Well Number: #203  
Spot Location (QQQQ): \_\_\_\_\_ - SE - NW - NE  
4290' Feet from  North /  South Section Line  
1650' Feet from  East /  West Section Line  
Sec. 21 Twp. 9S S. R. 18W  East  West  
County: Rooks  
Date Well Completed: August 1947  
Plugging Commenced: 6/21/06  
Plugging Completed: 6/21/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	1488'	-----
				5-1/2	3576'	-----

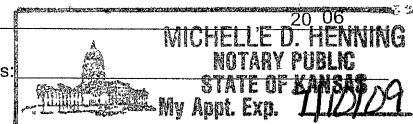
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU. Ran 2 3/8" workstring to 3050'. Spotted 50 sx 60/40 poz w/10% gel with 14 sx gel on top. Pulled tbg to 1500' and circulated cement to surface and around annulus with 140 sx cement. TOH w/tbg. Pumped down 5 1/2" casing w/60 sx cement w/200# hulls - good cement circulation up 8 5/8" and 5 1/2" annulus. SIP - 500#. Approved by Jay Pfiefer w/KCC.

Name of Plugging Contractor: Smoky Hills Wells Service License #: 32452  
Allied Cementing Co., Inc. License #: \_\_\_\_\_  
Address: P.O. Box 31, Russell, KS 67665-0031  
Name of Party Responsible for Plugging Fees: Vess Oil Corporation  
State of Kansas County, Sedgwick, ss.  
Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Pat Canaday  
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 13th day of July  
Michelle Henning My Commission Expires: \_\_\_\_\_  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten notes:*  
KCC 7/21/06  
Per CP 213  
KCC 7/21/06  
Per CP 213

*Handwritten initials:* PPT

Company Bitum Service Oil Co. Well No. 3 Farm Hilgers #14  
 Location 990' S and 990' E of N/4 Corner Sec. 21 T 9 R. 18W  
 Elevation 2171 (21690) County Rooks State Kansas  
 Drig. Comm. 8-9-47 Contractor H. W. Mine Drilling Co.  
 Drig. Comp. 8-18-47 Acid 500 gallons 8-29-47.  
 T. D. 3580' Initial Prod. Depthograph Pot: 3000 oil, 0 air, 24 hrs. (8-29-47)  
Indicated capacity 3975 Dis. oil.

CEMENT RECORD:

5-3/8" \* 1488' with 650 sacks cement.  
 Cemented top 148' with 200 sacks cement.  
 5-1/2" \* 3576' with 150 sacks cement.

FORMATION RECORD:

Clay and sand	0-75
Shale and sand	350
Shale, shales and sand	510
Sand, shale and shales	1370
Shale and shales	1480
Anhydrite	1550
S. & rock, shale and shales	1820
Shale, lime and salt	2065
Shale and shales	2365
Shale and lime	2640
Lime and shale	2910
Shale and lime	3050
Lime and shale	3225
Lime	3583

3583 Rotary T.D. = 3580 S.L.M.

Conv. Top Landing	3114'
Conv. Top Anchole	3575'
Penetration	5'
Total	3580'

Fill-up

250' oil in 15 minutes.  
 750' oil in 1 hour.  
 870' oil in 1 1/2 hours.  
 1375' oil in 2 hours.  
 1700' oil in 3 hours.  
 2550' oil in 5 hours.

INFO

250'	00
750'	00
1000'	00
1250'	10
2000'	00
2500'	00
3000'	00

3578  
 2171  
 -1407

7-7/8" Rotary Hole.

RECEIVED  
 JUL 17 2006  
 KCC WICHITA

