

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: Meritage KCM Exploration, LLC
 Address: 1050 17th Street Suite 975 Denver, Colorado 80265
 Phone: (303) 534-9513 Operator License #: 33138
 Type of Well: Gas Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: April 12, 2006 (Date)
 by: David P. Williams (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
See attached sheet Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 003-24231-00-00
 Lease Name: Lankard
 Well Number: 34-31
 Spot Location (QQQQ): 980990 - S2 - NW - NE
 _____ Feet from North / South Section Line
2310 Feet from East / West Section Line
 Sec. 34 Twp. 19 S. R. 19 East West
 County: Anderson
 Date Well Completed: 10/10/03
 Plugging Commenced: 6/5/06
 Plugging Completed: 6/5/06

*KCC
7-21-06
Per Well
Master
Form*

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface casing		0'	20'	8 5/8"	10/1/03	--
Long string rod		0'	1217'	5.5"	10/8/03	--

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish injection down tubing. Mix & pump 124 sks 60/40 Poz mix cement w/4% premium gel down tubing. Circulate cement PBTD to surface. Pull tubing out of well. Top off casing w/10 sks cement.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 31440
 Address: 1322 S. Grant Chanute, Kansas 66720
 Name of Party Responsible for Plugging Fees: Meritage KCM Exploration, LLC
 State of Kansas County, Anderson, ss.

**RECEIVED
JUL 17 2006
KCC WICHITA**

Larry Bryant (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Larry Bryant

(Address) 115 North Oak Garnett, Kansas 66032

**BARBARA A. WISEHART
NOTARY PUBLIC
STATE OF COLORADO**

SUBSCRIBED and SWORN TO before me this 8th day of July, 20 06

Barbara A. Wisehart My Commission Expires: _____
Notary Public

My Commission Expires 04/26/2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RL

Lankard 34-31

Formation	Depth
Stark Shale	381.5'-383.5'
Hushpuckney	411'-413.5'
Muyaka Shale	589'-591'
Mulberry Coal	662.5'-665.5'
Anna Shale	697'-699'
Little Osage Shale	745.5'-747.5'
Mulky Coal	769'-771'
Bevier Coal	840'-842'
Fleming Coal	884'-886'
Mineral Coal	898'-900'
Dry Wood Coal	1038'-1040'
Dry Wood B Coal	1050.5'-1052.5'
Rowe Coal	1076.5'-1078.5'
Riverton A Coal	1110'-1113'
Riverton B Coal	1120.5'-1122.5'
Riverton C Coal	1124'-1126'

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