Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Meritage KCM Exploration, LLC					API Number:15 - 003-24222-00-00	
Address: 1050 17th Street Suite 975 Denver, Colorado 80265					Lease Name: Garrison	
Phone: (303) 534 - 9513 Operator License #: _33138					Well Number: 26-13 SWD	
Type of Well: SW Disposal (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: D-28123 (If SWD or ENHR)					Spot Location (QQQQ): NW - NW - SW	
The plugging proposal was approved on: April 13, 2006 (Date)					330 Feet from East / West Section Line	
by: David P. Williams (KCC District Agent's Name)					Sec. 26 Twp. 19 S. R. 19	
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					County: Anderson	
Producing Formation(s): List All (If needed attach another sheet)					Date Well Completed:	
Open hole Depth to Top: 1451' Bottom: 1805' T.D. 1805'					Plugging Commenced: 6/14/06	
Depth to Top: Bottom: T.D				Plugging Completed: 6/15/06		
Depth to Top: Bottom: T.D						
Show depth and thickness of	f all water, oil and gas	formations.				
Oil, Gas or Wa	<u> </u>			Surface Conductor & Production)		
Formation	Content	From	То	Size	Put In	Pulled Out
Surface casing		0'	21'	8 5/8"	12/31/02	
Prod		0'	1451'	5.5"	1/4/2004	
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Run tbg down well to 1396'. Mix & pump down tbg 160 sks 60/40 Poz mix w/4% gel & 1/4# Flo seal w/120# cotton seed hulls. No circulation. Pull tbg out of well. Let cement set 24 hrs. Run wireline in to check depth of cement.						
Found cement @ 1410'. TIH w/tbg to 951'. Est circulation & pump dn tbg111 sks 60/40 Poz mix w/4% gel. Fill well from top						
to bottom. Pull tbg out of well. Dig out csg 4' below surface. Cut off csg & weld plate on csg. Back fill & level.						
Name of Plugging Contractor: Consolidated Oil Well Services Address: 1322 S. Grant Chanute, Kansas 66720						
Address: 1322 S. Grant Chanute, Kansas 66720						
Name of Party Responsible for Plugging Fees: Meritage KCM Exploration, LLC						
State of Kansas	County,	Anderson	- 1 Viglija - Landard Arabania -	_ , ss.		JUL 1 7 2006 KCC WICHITA
(2plo) or operator) or (operator) or above described well, being like unity						
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.						
(Signature) Jan Dyn						
115 North Oak Comet Konne 20000						
BARBARA A. WISELAABT WORN TO before me this 8th day of July 100 My Commission Expires:						
My Commission Expires 04/26/2008 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						

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