

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

Lease Operator: Meritage KCM Exploration, LLC  
 Address: 1050 17th Street Suite 975 Denver, Colorado 80265  
 Phone: (303) 534-9513 Operator License #: 33138  
 Type of Well: Gas Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: April 13, 2006 (Date)  
 by: David P. Williams (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
See attached sheet Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 003-24241-00-00  
 Lease Name: Gretencord  
 Well Number: 26-23  
 Spot Location (QQQQ): NE - SE - NE - SW  
1700 Feet from  North /  South Section Line  
2400 Feet from  East /  West Section Line  
 Sec. 26 Twp. 19 S. R. 19  East  West  
 County: Anderson  
 Date Well Completed: 10/31/03  
 Plugging Commenced: 6/14/06  
 Plugging Completed: 6/14/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface casing		0'	20'	8 5/8"	10/16/03	--
<i>Prod</i>		0'	<i>1197'</i>	5.5"	10/18/03	--
<i>See ATTACHED SHEET</i>			<i>1224'</i>			<i>KCC 7/21/06</i>
						<i>Per CP-1</i>
						<i>PBT</i>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Establish rate down tubing. Mix & pump 120 sks 60/40 Poz mix cement w/4% premium gel & 1/4" Floseal per sk. Circulate cement to surface. Shut down pump. Trip out of hole w/tubing. Top off casing w/10 sks cement.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 31440

Address: 1322 S. Grant Chanute, Kansas 66720

Name of Party Responsible for Plugging Fees: Meritage KCM Exploration, LLC

State of Kansas County, Anderson, ss.

Larry Bryant (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**RECEIVED  
JUL 17 2006  
KCC WICHITA**

(Signature) *Larry Bryant*  
 (Address) 115 North Oak Garnett, Kansas 66032  
 STATE OF KANSAS and SWORN TO before me this 8th day of July, 2006  
*Barbara A. Wisheart* My Commission Expires: 04/26/2009 My Commission Expires: \_\_\_\_\_  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*PBT*

**Gretencord 26-23**

<b>Formation</b>	<b>Depth</b>
Bevier Coal	843.5'-845.5'
Croweburg Coal	858.5'-860.5'
Fleming Coal	882.5'-884.5'
Mineral Coal	891.5'-893.5'
Mineral B Coal	913'-915'
Mineral C Coal	920'-922'
Rowe B Coal	1093'-1095'
Riverton A Coal	1126.5'-1129.5'
Riverton B Coal	1133'-1136'
Riverton C Coal	1139.5'-1141.5'
Riverton D Coal	1145.5'-1147.5'

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KCC WICHITA