

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

JUL 20 2006

KCC WICHITA

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Plano Petroleum Corporation

Address: P.O. Box 860247 Plano, TX 75086-0247

Phone: (972) 422-4335 Operator License #: 5237

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Pat Stubbs (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

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API Number: 15-009-21951-00-00

Lease Name: Jeanette Gunn

Well Number: 1

Spot Location (QQQQ): _____ - SE - NE - SE

1690 Feet from North / South Section Line

330 Feet from East / West Section Line

Sec. 31 Twp. 18 S. R. 14 East West

County: Barton

Date Well Completed: _____

Plugging Commenced: 7-12-06

Plugging Completed: 7-15-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>surf</u>				<u>8 5/8"</u>	<u>857'</u>	<u>None</u>
<u>Prod</u>				<u>4 1/2"</u>	<u>3564'</u>	<u>1609' 1622'</u>

*KCC 7/25/06 PPT
PERC P213*

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sanded bottom to 3175' & loaded hole with salt water, dumped 4sx. of cement of bottom. Got stretch, 15in. Tried to cut at 2000', didn't come loose. Came up to 1940', didn't come loose. Came up to 1829', didn't come loose. Came up to 1709', didn't come loose. Came up to 1620', didn't come loose. Shot pipe loose at 1609', pulled sub out & pumped 105sx. cement w/ 200lbs. hulls. Came up to 875' & pumped 200sx. w/ 300lbs. hulls. Pumped to 400' & circulated with 50sx. cement.

Name of Plugging Contractor: Mike's Testing & Salvage, Inc License #: 31529

Address: P.O. Box 467 Chase, KS 67524

Name of Party Responsible for Plugging Fees: Plano Petroleum Corporation

State of Kansas County, Rice, ss.

Mike Kelso (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) *Mike Kelso*

(Address) P.O. Box 467 Chase, KS 67524

SUBSCRIBED and SWORN TO before me this 17th day of July, 20 06

Irene Herzberg
Notary Public

My Commission Expires: _____
NOTARY PUBLIC - State of Kansas
IRENE HERZBERG
My Appt. Exp. 8-24-09

PPT