

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-23419-00-00 ^{K 01}
Spot: SWNWSW Sec/Twnshp/Rge: 7-13S-19W
1650 feet from S Section Line, 4950 feet from E Section Line
Lease Name: WOLF Well #: 3-7
County: ELLIS Total Vertical Depth: 3758 feet

Operator License No.: 5363
Op Name: BEREXCO, INC.
Address: PO BOX 20380
WICHITA, KS 67208

PROD Size: 4.5 feet: 3755 w/175 sxs cmt
SURF Size: 8.625 feet: 559 w/300 sxs cmt

\$ 122¹⁴

Well Type: EOR UIC Docket No: E26612.2 Date/Time to Plug: 10/01/2004 11:30 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: CURT GABEL Company: BEREXCO, INC. Phone: (785) 628-6101

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 600# hulls.
DV at 1452' w/450 sxs.
Casing leak at 2759'. Packer stuck at 3364'.
Emergency plug with rig over the hole.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/01/2004 3:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied Cementing rigged up to the backside and pressured to 600# P.S.I. and 600# S.I.P. RIH with tubing to 1380'. Allied rigged up to tubing and pumped 65 sxs 60/40 pozmix with 300# hulls mixed in. Pulled tubing to 2000'. Allied rigged back-up to tubing and pumped 140 sxs 60/40 with 300# hulls mixed in to circulate cement to surface. Pulled tubing and rigged up to 4 1/2" casing with a swedge. Pumped 10 sxs 60/40 pozmix. Max. P.S.I. 900#. S.I.P. 400#.

Perfs:

Top	Bot	Thru	Comments
3394	3554		

Remarks: ALLIED CEMENTING COMPANY-TICKET #18806.

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

INVOICED

DATE 10-11-04
NO. 2005060623

OCT 05 2004

204

GRAHAM-MICHAELIS
CORPORATION
P.O. BOX 247
WICHITA, KS 67201

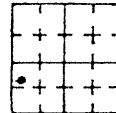
REPLACEMENT CARD

#3-7 WOLF

7-13-19W
SW NW SW

CONTR REVLIN DRILLING, INC. CTY ELLIS

GEOL _____ FIELD PFEIFER NO.



ELV 2096 KB SPD 4/17/83 CARD ISSUED 7/14/83 IP OIL WELL

2091 GL SHAW & LKC 3394-3554 OA
AP I 15-051-23,419

SMP	Tops	Depth/Datum	8. 5/8 " 559
			DST (1) 3315-55 (SHAW, LKC) / 30-60-45-90, REC 294' MW, SIP 1196-1184#, FP 58-81 / 104-174#, BHT 116°
HEEB	3369-1273	DST (2) 3368-3460 (SHAW, LKC) / 30-60-45-90, REC 124' GIP, REC 124' HOCM, SIP 1035-1046#, FP 81-81 / 81-93#, BHT 102°
LANS	3411-1315	DST (3) 3456-3500 (LKC) / 30-60-45-90, REC 169' MW, W / SCUM OF OIL, SIP 817-817#, FP 58-69 / 81-104#
ARB	3748-1652	DST (4) 3535-85 (HEEB) / 30-30-60-60, REC 15' SOCM, SIP 150-104#, FP 46-46 / 58-58#
RTD	3758-1662	DST (5) 3591-3645 (LKC) / 60-60-45-90, REC 139' MW, W / TR OIL, SIP 977-943#, FP 58-58 / 93-127#
			DST (6) 3728-58 (PENN, ARB) / 30-60-45-90, 300' GIP, REC 402' FROTHY GSY OIL, SIP 589-336#, FP 137-150 / 150-1853, BHT 100°
			MICT -CO, PF (SHAW & LKC) 3394-3554 OA, W / 2 SPF, AC 26,900G (28% AC), SWB DWN, GSO, SET 2 3/8 " TBG AT 3551, POP, SWB 2 BOPH / 4 HRS

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WICHITA, KANSAS

INFO RELEASED: 2/21/85 - WAS OIL WELL - TIGHT HOLE

11666