

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 187-20686 -00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date SPUD - 09/30/93 (original)

Well Operator: KERR-MCGEE OIL & GAS ONSHORE LP KCC License #: 33002
(Owner / Company Name) (Operator's)

Address: 5735 PINELAND, SUITE 300 City: DALLAS

State: TEXAS Zip Code: 75231 Contact Phone: (214) 692 - 1800

Lease: COCKREHAM Well #: 10-1 Sec. 10 Twp. 29S S. R. 41 East West

C - SE - NE - SE Spot Location / QQQQ County: STANTON

1350 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: 20" Set at: 40' Cemented with: 4 YDS. Sacks

Surface Casing Size: 8-5/8" Set at: 1650' Cemented with: 550 Sacks

Production Casing Size: 5-1/2" Set at: 5990' Cemented with: 920 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5527'-37' - CIBP @ 5517' W/ 1 SX. CMT.; 5470'-80' - CIBP @ 5460' W/ 1 SX. CMT.; 5318'-5440' - OPEN

Elevation: 3375' (G.L. / K.B.) T.D.: 6020' PBTD: 5455' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SET CIBP @ 5300' W/ 2 SXS. CMT.; CIRC. WELL W/ PXA MUD;
CUT & PULL 5-1/2" CSG. @ +/-1650'; MIX & PUMP A 40 SX. CMT. PLUG @ 1700'-1600' - WOC & TAG; MIX & PUMP A 35 SX. CMT. PLUG @
625'-525'; MIX & PUMP A 35 SX. CMT. PLUG @ 385'-285'; SPOT A 10 SX. CMT. PLUG @ 40'-3'; CUT OFF CSG. 3' B.G.L. & WELD ON PLATE.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: ROGER NORTH CUTT

Phone: (620) 492 - 1435

Address: 104 NORTH MAIN City / State: JOHNSON CITY, KS 67855

Plugging Contractor: SARGENT & HORTON PLUGGING, INC. KCC License #: 31151
(Company Name) (Contractor's)

Address: RR1, BOX 49BA, TYRONE, OK 73951 Phone: (580) 854 - 6515

Proposed Date and Hour of Plugging (if known?): 08/01/06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 06/30/06 Authorized Operator / Agent: David A. Egel
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 07 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kerr-McGee Oil & Gas Onshore LP
5735 Pineland, Suite 300
Dallas, TX 75231

July 11, 2006

Re: COCKREHAM #10-1
API 15-187-20686-00-01
SENESE 10-29S-41W, 1350 FSL 330 FEL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

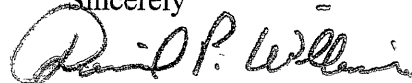
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor