

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 039-20964 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Murfin Drilling Company, Inc. KCC License #: 30606  
(Owner / Company Name) (Operator's)

Address: 250 N. Water, Suite 300 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: ( 316 ) 267 - 3241

Lease: Stapp Farm Well #: 1-21 Sec. 21 Twp. 2 S. R. 26  East  West

- 30' S - C - NW Spot Location / QQQQ County: Decatur

1350 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 235 Cemented with: 190 Sacks

Production Casing Size: 5 1/2" Set at: 3826 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3562-3564, 3526-3530, 3448-3450, 3418-3421, 3408-3410 w/4 spf;

Elevation: 2550 ( G.L. /  K.B.) T.D.: 3831' P.B.T.D.: 3804 Anhydrite Depth: 2049  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): see attached

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: John Turner

Colby Production Office Phone: ( 785 ) 462 - 6781

Address: 1040 Plains Ave. City / State: Colby, KS 67701

Plugging Contractor: Murfin Drilling Company, Inc. KCC License #: 30606  
(Company Name) (Contractor's)

Address: 250 N. Water, Suite 300, Wichita, KS 67202 Phone: ( 316 ) 267 - 3241

Proposed Date and Hour of Plugging (if known?): as soon as equipment is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/18/06 Authorized Operator / Agent: *Brauna Gunglman* (Signature), Agent for Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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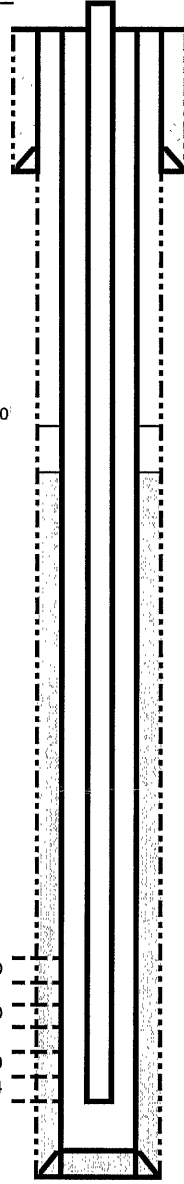
Date: 7/18/2006  
 Preparer: Susan

Wellname: Stapp Farms 1-21  
 Field: \_\_\_\_\_  
 County: Decatur State: KS  
 aka: \_\_\_\_\_  
 API: 015-039-20964

QTR: C NW  
 Sec: 21  
 Twp: 2S  
 Rge: 26W  
automatic

Lease # \_\_\_\_\_

KB: 2550  
 GL: 2545  
 Diff: 5



PC collar 2060'

Toronto 3408-3410  
 LKC A 3418-3421  
 Pollnow 3448-3450  
 LKC H 3526-3530  
 LKC J 3562-3564

TOC 2734, CBL dated 1/19/05

Fill \_\_\_\_\_  
 PBTD 3804  
 RTD 3831  
 LTD 3831  
 OHTD \_\_\_\_\_

BPE C114-143-64

Fluid level 102 JTF / 3301 FTF / 261 FAP  
6/27/2006

Bbl Test 1.73 BOPD / 6.91 BWPD  
6/28/2006

**Casing Information**

Size	Weight	Grade	Thread	Top	Btm	Date Run
8 5/8				0	235	3/11/2006
5 1/2	15.5	LS	LT&C	0	3826	3/17/2006
PC collar					2060	3/17/2006

**Tubing Information**

Size or Item	Weight	Grade	Thread	Depth	# of jts	Date Run
MA				3577		4/28/2006
SN				3562		4/28/2006
2 3/8					6	4/28/2006
AC				3367		4/28/2006
2 3/8					104	4/28/2006

**Rod Information**

Size	Desc	Grade	Length	# Run	Date Run
3/4	sub		2		4/28/2006
3/4	rods		25	142	4/28/2006
					4/28/2006

**Pump Information**

Item	Desc	Date Run
Pump	2 x 1.5 x 12 RWTC	4/28/06
PR	1.25 x 22 PR x 8 PRL	4/28/06

**Producing Intervals**

Formation	Top	Btm	SPF	# of holes	Date Shot	Status
LKC J	3562	3564	4	8	4/21/2006	open
LKC H	3526	3530	4	16	4/21/2006	open
Pollnow	3448	3450	4	8	4/21/2006	open
LKC A	3418	3421	4	12	4/21/2006	open
Toronto	3408	3410	4	8	4/21/2006	open

**Well History**

3/11/2006 Cmt surf w/ 190 sks common cmt; circ 40 bbls  
 3/15/2006 DST 1: **3378-3437 Toronto & LKC A**; 30-60-60-90; rec 125 M w/ O spots; HP: 1673-1609; FP: 12-34 & 39-76; DIP: 1093-1043; BHT: 99.  
 3/15/2006 DST 2: **3432-3455 LKC B & Pollnow**; 30-60-60-90; rec 125 CO ( 36 deg API), 5 MCO; HP: 1758-1610; FP: 18-34 & 37-64; SIP: 728-667; BHT: 99.  
 3/16/2006 DST 3: **3452-3512 LKC C-D & G**; 30-60-60-90; rec 2 CO, 125 MW w/ O spots, 233 W (CL 55,000 ppm, Rw 0.13 @ 100 deg); HP: 1729-1646; FP: 13-84 & 91-186; SIP: 967-944; BHT 102.  
 3/17/2006 DST 4: **3511-3600 LKC H-K**; 30-60-30-90; rec 10 CO ( 36 API, 50 MCO (70% O, 30% M), 62 OCM (30% O, 70% M); HP: 1820-1714; FP: 15-48 & 50-66; SIP: 1096-1095; BHT: 101.  
 3/17/2006 Cmt prod csg w/ 150 sks EA-2 cmt  
 3/28/2006 Run CBL, TOC @ 2734, PBTD @ 3804  
 4/21-28/06 Perf 3562-3564, 3526-3530, 3448-3450, 3418-3421, 3408-3410 w/ 4 spf; RIH w/ RBP, pkr & tbg; iso 3562-3565; acdz w/ 250 gals 15% MCA; communicate to 3526-3530; reset pkr & swab test LKC H & J, 1 hr test, rec 1.16 BF, 2% BS, 60% oil, 38% dirty SW; reset tools; iso Pollnow; acdz w/ 250 gals MCA; communicate to 3418-3421; reset pkr @ 3374; swab test, 550 FIH w/ 25 W, 95% oil; reset tools; iso LKC H & J; acdz w/ 2000 gals 15% NEFE +5% MS, no plug; flowback 19 BF; reset tools; iso Pollnow, LKC A, Toronto; acdz w/ 250 gals 15% MCA, 2500 gals 15% NEFE + 5% MS + 350# TLC80 + rocksalt plug; reset tools to swab LKC H & J, rec 7.5 BF, 30% W; reset tools, iso Pollnow, LKC A & Toronto to swab, rec 14.5 BF, ~50% W; reset tools to swab all zones; rec 36.25 BF, 35% W; POOH tools; RIH w/ prod string  
 5/6/2006 Pmp'd 43.77 BO & 13.82 BW in 24 hrs

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MURFIN  
DRILLING  
CO., INC.



CONTRACTORS AND PRODUCERS

July 18, 2006

Kansas State Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Building  
130 S. Market, Rm 2078  
Wichita, KS 67202-3802

Re: Confidential Filing: CP-1  
API #15-039-20964  
Stapp Farms #1-21

Attn: Rick Hesterman

Dear Rick:

Enclosed please find our well plugging application for the Stapp Farms #1-21.  
This well is non-commercial and will be plugged when equipment is available.

Let me know if further information is needed. Thank you for your help with this.

Sincerely,  
Murfin Drilling Company, Inc.

Shauna Gunzelman  
Geological Assistant

Enclosures

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JUL 19 2006  
KCC WICHITA



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Murfin Drilling Co., Inc.  
250 N. Water, Ste 300  
Wichita, KS 67202

July 21, 2006

Re: STAPP FARMS #1-21  
API 15-039-20964-00-00  
NW 21-2S-26W, 1350 FNL 1320 FWL  
DECATUR COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely



David P. Williams  
Production Supervisor