## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

indicate original spud or completion date 8/15/1995	(Spud)			
Well Operator: Chesapeake Operating, Inc			32324	•
	/Company Name)	KCC License #  City: Oklahoma City	(00	erator's)
	Zip Code: 73154-0496	Contact Phone: (405	) /6/ - 40/	8
- SW NE	Well #:_2-34		95 s. R. 34	East ✓ West
1000		Haskell		
1980 Feet (In exact footage) From $\checkmark$				
Ct. to []	East / West (from nearest		of Section (Not Lease	s Line)
SWD Docket #		ater Supply Well		
Conductor Casing Size:	and rooted to	· L	Other:	
Surface Casing Size: 8 5/8"		Cemented with:	)7r	Sacks
Production Casing Size: 4 1/2"	Set at:	Cemented with:	0/0 105	Sacks
List (ALL) Perforations and Bridgeplug Sets: (perf)			305	Sacks
Condition of Well: Good Poor	Casing Leak Junk	irite Depth:in Hole	(Stone Corral Formatio	
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page if a 25 sx 5300'-5000'; 25 sx 3010'-2710'.	Casing Leak Junk	in Hole Dlugs with tubing us x 600'-4'		
Condition of Well:	Casing Leak Junk Junk additional space is needed): Spot present the Spot of th	in Hole  blugs with tubing us  x 600'-4'  Yes No	ing balanced	plug method
Condition of Well:	Casing Leak Junk Junk additional space is needed): Spot present the space is needed; Spot present the space is needed.	in Hole  blugs with tubing us  x 600'-4'  Yes No	sing balanced	plug method
Condition of Well:	Casing Leak Junk Junk additional space is needed): Spot present the space is needed; Spot present the space is needed; 50 sx 1820'-1220'; 50 s. Yes No Is ACO-1 filed?  K.S.A. 55-101 et. seq. and the Rule in charge of plugging operations: Yes	in Hole  blugs with tubing us  x 600'-4'  Yes No  y  es and Regulations of the  Jim Reisch	State Corporation	plug method
Condition of Well:	Casing Leak Junk additional space is needed): Spot presented to specify the space is needed; Spot presented to space is needed; 50 sx 1820'-1220'; 50 sx 1820'-1220'-1220'; 50 sx 1820'-1220'-1	in Hole  Plugs with tubing us to the plug with tubing us to the tubing with tubing us to the plug with tubing with tubing us to the tubing us to the tubing us to tubing with tubing us to the tubing us to the tubing us to the tubing with tubing us to the tubing us to the tubing with tubing us to the tubing with tubing us to the tubing with tubing us to tubing with tubing us to the tubing with tubing with tubing us to the tubing with	State Corporation  - 8000 a City/ OK	plug method
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Proposed Method of Plugging (attach a separate page if a 25 sx 5300'-5000'; 25 sx 3010'-2710' is Well Log attached to this application as required?  If not explain why?  Plugging of this Well will be done in accordance with list Name of Company Representative authorized to be address:  6100 N. Western ave.  Plugging Contractor:  Allied Cement	Casing Leak Junk additional space is needed): Spot processed to specify the space is needed): Spot processed to space is needed): Spot processed to space is needed): Spot processed to space is needed?  When the space is needed): Spot processed to space is needed?  When the space is needed): Spot processed to space is needed.	in Hole  Plugs with tubing us x 600'-4'  Yes No  es and Regulations of the lim Reisch  Phone: (405) 848  City / State: Oklahoma	State Corporation  - 8000 a City/ OK R9( (Contractor's) 3 - 2627	plug method  Commission.
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Chesapeake Operating, Inc. PO Box 18496 6200 N Western Ave. Oklahoma City, OK 73154-0496

July 20, 2006

Re: MLP BRUNO #2-34

API 15-081-20953-00-00

SWNE 34-29S-34W, 1980 FNL 1980 FEL

HASKELL COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1 210 E Frontview, Suite A Dodge City, KS 67801

(620) 225-8888

David P. Williams
Production Supervisor