

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 073-23,007 - 00 - X 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: MORRIS Well #: 7S Sec. 20 Twp. 23 S. R. 9 ☒ East ☐ West

- SW - NW - NE Spot Location / QQQQ County: GREENWOOD

4290 Feet (in exact footage) From ☐ North / ☒ South (from nearest outside section corner) Line of Section (Not Lease Line)

1210 2310 Feet (in exact footage) From ☒ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☐ SWD Docket # _____ ☒ ENHR Docket # E-02737 ☐ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 " Set at: 200' Cemented with: SURF Sacks

Production Casing Size: 4 1/2 " Set at: 2665' Cemented with: 90 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERF 2563-2606' 2" TUBING 2530' BAKER PACKER

Elevation: 1609 (☒ G.L. / ☐ K.B.) T.D.: 2665 PBTD: 2635 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? ☒ Yes ☐ No Is ACO-1 filed? ☒ Yes ☐ No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: (620) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 3/9/06 Authorized Operator / Agent: _____
(Signature)

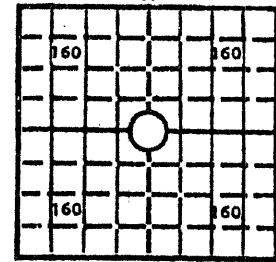
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 10 2006
KCC WICHITA

S. 20 T. 23 S. 9 E. W

County Greenwood

Z



Elev.: Gr. _____

DF _____ KB _____

11-01-83

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		200.5'	Common	92	3% cc
PRODUCTION	7-7/8"	4-1/2"		2665'	RFC	90	

[illegible]

RECEIVED

MAR 10 2006

KCC WICHITA

MIRCH-COFFEYVILLE

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

July 25, 2006

Re: MORRIS #7S
API 15-073-23007-00-01
SWNWNE 20-23S-9E, 4290 FSL 2310 FEL
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

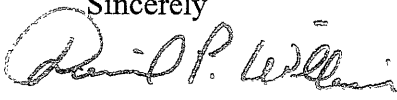
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely

David P. Williams
Production Supervisor