

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 007-21415-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 04/10/1982

Well Operator: MOLZ OIL COMPANY KCC License #: 6006
(Owner / Company Name) (Operator's)

Address: 19159 SW Clairmont City: Kiowa

State: Kansas Zip Code: 67070 Contact Phone: (620) 296 - 4558

Lease: ANTRIM Well #: 1 Sec. 29 Twp. 32S S. R. 10W East West

50'E - NW - NW - SW Spot Location / QQQQ County: BARBER

Per KCC Dig
380 2970 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
380 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 12 1/4 Set at: 273' Cemented with: 200 Sacks

Production Casing Size: 7 7/8 Set at: 4514 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4 @4409 TO 4411' 19 @ 4430-4445'

Elevation: 1486 (G.L. / K.B.) T.D.: 4515 P.B.T.D.: 4495 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: RON MOLZ

Phone: (620) 886 - 2140

Address: 10TH STREET City / State: KIOWA, KANSAS 67070

Plugging Contractor: CLARKE CORPORATION KCC License #: 5105
(Company Name) (Contractor's)

Address: 107 W. Fowler Medicine Lodge, KS. 67104 Phone: (620) 886 - 0020

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 07/03/2006 Authorized Operator / Agent: Judy Cousins (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED
JUL 07 2006
KCC WICHITA**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Molz Oil Company

API NO. 15-007-21415

ADDRESS R.R. #2 Box 54

COUNTY Barber

Kiowa, Kansas 67070

FIELD McGuire-Goemann

**CONTACT PERSON Jim Molz

PROD. FORMATION Mississippi

PHONE 316-296-4558

LEASE Antrim

PURCHASER Koch Oil Company

WELL NO. #1

ADDRESS Wichita, Kansas

WELL LOCATION 50'E of NW NW SW

DRILLING Sweetman Drilling, Inc.

380 Ft. from West Line and

CONTRACTOR

330 Ft. from North Line of

ADDRESS One Main Place Suite 410

the SW/4SEC. 29 TWP. 32 RGE. 10W

Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

| | | | |
|---|--|--|--|
| | | | |
| | | | |
| X | | | |
| | | | |

KCC
KGS
(Office Use)

TOTAL DEPTH 4515' PBSD 4495'

SPUD DATE 3/4/82 DATE COMPLETED 4/10/82

ELEV: GR 1476 DF 1482 KB 1486

DRILLED WITH (KAMK) (ROTARY) KAMX TOOLS

Amount of surface pipe set and cemented 270' KB DV Tool Used? NO

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JUL 07 2006
KCC WICHITA

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

Jim Molz OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX) (OF) Molz Oil Company

OPERATOR OF THE Antrim LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF April, 1982, AND THAT

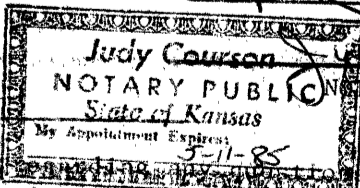
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 15 DAY OF April, 1982.

MY COMMISSION EXPIRES: 5-11-85



**The person who can be reached by phone concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|-----------|-----------------------------------|-------|
| Shale black carbonaceous | 3525 | 3528 | Heebner shale | 3525 |
| Limestones, gray shales, fine grained sandstones | 3528 | 3717 | | |
| Bedded limestones and shales no oil shows | 3717 | 4387 | Kansas City | 3717 |
| Shale black carbonaceous | 4387 | 4391 | Cherokee Shale | 4387 |
| Sandstone, brown, fine grained partly friable, calcareous good saturation free oil fair porosity | 4411 | 4416 | Cherokee Sand | 4411 |
| Chert gray green fresh to tripolitic, light free oil stain, in fair vugular porosity | 4430 | 4470 | Mississippi | 4430 |
| Chert White to brown tripolitic good vugular porosity. Dark scattered free oil staining | 4483 | 4515 (TD) | | |
| DST #1 (Miss) 4431-50' Rec 10' Drilling mud. Gas to sfc 3", Ga 158,000 CFG in 6' stabilized @ 116,000 MCF | | | Ran Great Guns R.A. Guard, CDL | |
| IFP 66#-66#/30", ISIP 1379#/45", FFP 44#-44#/60", FSIP 1357#/90" | | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------|
| Surface | 12 1/4" | 8 5/8" | new 24# | 273' KB | Common | 200 | 2% Jel, 3% CACL (cem. circ) |
| Production | 7 7/8" | 4 1/2" | new 10.5# | 4,514' KB | Common | 150 | 1/4# floseal/sk 10% salt |

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LINER RECORD

PERFORATION RECORD

KCC WICHITA

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | | 4409-4411' |
| | | | 19 | | 4430-4445' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 2000 Gallons of 15% mud acid 65000# of 10/20 sand | 4409-4411' |
| 10,000# of 8/12 sand with 1685 BBLs. gelled salt water | 4430-4445' |

| | | |
|---|---|---------|
| Date of first production April 10, 1982 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
|---|---|---------|

| | | | | |
|--|------------------|----------------|---------------------|---------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil 129 bbls. | Gas 398 MCF | Water % 80 bbls. | Gas-oil ratio |
|--|------------------|----------------|---------------------|---------------|

Disposition of gas (vented, used on lease or sold)

Vented

Perforations 4409-4411' 4430-4445'

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Molz Oil Company
19159 S.W. Clairmont
Kiowa, KS 67070-8801

July 11, 2006

Re: ANTRIM #1
API 15-007-21415-00-00
E2NWNWSW 29-32S-10W, 2970 FNL 380 FWL
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

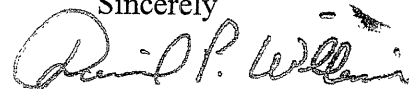
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor