

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060 B S. Tucson Way
 City/State/Zip: Centennial, CO 80121
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: Lorenz Drilling
 License: 33286
 Wellsite Geologist: Chris Ryan
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/02/06</u>	<u>01/07/06</u>	<u>6/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

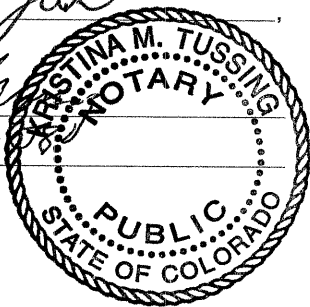
RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 05 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 001-29305-0000
 County: Allen
 _____ Nw_nw Sec. 25 Twp. 26 S. R. 17 East West
570 691 feet from S N (circle one) Line of Section } KCC
540 584 feet from E W (circle one) Line of Section } WITH
 Footages Calculated from Nearest Outside Section Corner: } PER OPR
 (circle one) NE SE NW SW
 Lease Name: Markham Well #: 4-25
 Field Name: Humboldt-Chanute
 Producing Formation: Riverton Coal
 Elevation: Ground: 971 Kelly Bushing: _____
 Total Depth: 1212 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.5' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1208
 feet depth to surface w/ 190 sx cmt.
ALT II WITH 7-10-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President/CEO Date: 6/28/06
 Subscribed and sworn to before me this 28 day of June
2006
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Markham** Well #: **4-25**
 Sec. 25 Twp. 26 S. R. 18 East West County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Excello 668 303
Riverton Coal 1081 -110
Mississippian 1098 -117

List All E. Logs Run:

Density-Neutron, Dual Induction, Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	8 5/8	20	21.5'	Portland	5	None
Long String	6 3/4"	4 1/2"	9.5	1,212'	Portland	190	flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	1,080' to 1,084'	5000 lbs sand, 950 bbls water	All

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1,050'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Producing		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	5	100		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

L S Well Service, L.L.C. # 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 2060227
 LOCATION 12450m Co. A/len
 FOREMAN JL, GB, RL

CEMENT TREATMENT REPORT

API # 15-001-29305-00-00

DATE <u>2-27-06</u>	WELL NAME <u>MARKHAM 4-25</u>		
SECTION <u>25</u>	TOWNSHIP <u>26S</u>	RANGE <u>18E</u>	COUNTY <u>Allen Co</u>
CUSTOMER <u>Admiral Bay Resources, Inc</u>			
MAILING ADDRESS <u>14550 East Easter Avenue, Ste 1000</u>			
CITY <u>Centennial</u>			
STATE <u>Colorado</u>		ZIP CODE <u>80112</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

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WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>12012'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>12091'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB 4 1/2" WASHED LAST JOINT DOWN
FLASHED WELL

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 3 BARRELS OF WATER,
6 GEL POTION 2 MBTSC AHEAD, THEN BLENDED
190 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 79 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 480 PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

[Signature]
3600 FOR CEMENT
600 FOR WASH DOWN

L S Well Service, L.L.C. # 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20060227
 LOCATION Wilson Co Allen
 FOREMAN JL, GB, RL

CEMENT TREATMENT REPORT

API # 15-001-29305-00-00

DATE <u>2-27-06</u>	WELL NAME <u>MARKHAM 4-25</u>		
SECTION <u>25</u>	TOWNSHIP <u>26S</u>	RANGE <u>17E</u>	COUNTY <u>Allen Co</u>
CUSTOMER <u>Admiral Bay Resources, Inc</u>			
MAILING ADDRESS <u>14550 East Easter Avenue, Ste 1000</u>			
CITY <u>Centennial</u>			
STATE <u>Colorado</u>	ZIP CODE <u>80112</u>		
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
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CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1209'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB 4 1/2" WASHED LAST JOINT DOWN
FLASHEW WELL

AUTHORIZATION TO PROCEED	TITLE	DATE
HOOKED ONTO <u>4 1/2"</u> CASING. ESTABLISHED CIRCULATION WITH <u>3</u> BARRELS OF WATER,		
<u>190</u> SACKS OF <u>OWC</u> CEMENT, THEN DROPPED RUBBER PLUG, THEN		
PUMPED <u>19</u> BARRELS OF WATER.		

- LANDED PLUG ON BOTTOM AT 480 PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

[Signature]
3600 FOR CEMENT
600 FOR WASH DOWN