## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Rickerson Oil South Brown Rd County: Allen South Brown Rd County: Allen South Brown Rd County: Anderse: 4252 John Brown Rd County: State Processing County: Allen South Brown Rd County: State Processing County: Allen South Brown Rd County: Allen South Brown Rd County: Allen South Rd County: A	Operator: License # 3 0.3 7.0	API No. 15 <u>0.01 _ 29397 _ 0000</u>
165   feet from \$ / N (pardie one) Line of Section   1925   feet from \$ / N (pardie one) Line of Sec	Name: Rickerson Oil	County: Allen
Departing	Address: 4252 John Brown Rd.	SW-nw-ne-ne-nwc. 5 Twp. 24 S. R. 19 K East West
Phone   C.785   869-3820   Convactor: Name: Leis oil Services   Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW (SN) (circle one) NE SE NW (SN) (circle one) NE SE NW (SN) (steps of State	City/State/Zip: Rantoul Ks. 66079	feet from ⑤ / N (circle one) Line of Section
Phone: (-785) 869-3820 Contractor: Name: _Leis 011 Services   Lease Name: _Thochoff	Purchaser:Crude_Marketing	feet from E / W (circle one) Line of Section
Lease Name:Iola   Lease Name:Iola   Field Name:   Lease Name:Iola   Field Name:   Lease Name:Iola   Field Name:   Lola   Field Name:	Operator Contact Person:Russel_Rickerson	Footages Calculated from Nearest Outside Section Corner:
Welste Geologist   Designate Type of Completion:   Tucker   Elevation: Trucker   Total Destriction:   Tucker   Total Destric	Phone: (_785) _869-3820	(circle one) NE SE NW (SW)
Producing Formation: Tucker   Elevation: Ground: X	Contractor: Name: Leis Oil Services	Lease Name: Thoohoff Well #: 1
Designate Type of Completion:  X. New Well Re-Entry Workover  X. Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Cementing Collar Used?	License: 32079	Field Name:
Total Depth: 11.0.0 Plug Back Total Depth: 10.95.  Amount of Surface Pipe Set and Cemented at 2.0 Feet Multiple Stage Cementing Collar Used? Yes No.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as tollows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth: 10.0 Plug Back Total Depth:  Depending Re-pert.  Comv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Docket No.  Spud Date or Date Reached TD Completion Date or Recompletion Date  KCC With Park Offic.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market. Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion or a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ropply) information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ropply) information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form with all tomposarily abandoned wells.  All requirements of the statules, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statules, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  PAMELAC, HINE Notary Public.  Date: Office Use ONLY  Wireline Lage Received  JUN 0.9 200  KCC WICH	Wellsite Geologist:	Producing Formation: Tucker
Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground:X Kelly Bushing:
Multiple Stage Cementing Collar Used? □Yes ∑No □Pry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: □Presenting Collar Used? □Yes ∑No If yes, show depth set □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion, cement circulated from □SUrface  teet depth to □Feet  If Alternate II completion  Deventment II center Pin  Comming Fluid Management Pian  (Oata must be collected from the Reserve Pin)  Chloride content □Feet Pin  Chloride content	_X New Well Re-Entry Workover	Total Depth: 1100 Plug Back Total Depth: 1095
If yes, show depth set Feet If Workover/Re-entry: Old Well Info as follows:  Operator:		Amount of Surface Pipe Set and Cemented at 20 Feet
If Alternate II completion, cement circulated from Surface feet depth to 1045 1045 w. 146 sx cmt.  Well Name:  Original Comp. Date:  Original Total Depth:  Depending Re-pert.  Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr?) Docket No.  Operator Name:  KCC With fix offix  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of 120 months if requested in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Subscribed and sworn to before me this 3 day or 20 Months of Supra Public.  Date Commission Expires:  PAMELA C. HIME Notary Public.  PAMELA C. HIME Notary Public.  INSTRUCTIONS: An original and two copies of this form will be recompleted to regulate the oil and gas industry have been fully complied with and the statements herein are completed and correct to the best of my knowledge.  Subscribed and sworn to before me this 3 day or 20 Months of the Subrice Payor Information of Subrice Payor	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dependent	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Octamust be callected from the Reserve Pft)  Despening Re-perf. Corn. to Enhr./SWD  Plug Back Plug Back Total Depth Doket No. Obekt No. Other (SWD or Enhr.?)  Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Octave No. Outside or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and cornect to the best of my knowledge.  Signature: Turket Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me thi	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Octamust be callected from the Reserve Pft)  Despening Re-perf. Corn. to Enhr./SWD  Plug Back Plug Back Total Depth Doket No. Obekt No. Other (SWD or Enhr.?)  Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Operator Name: Lease Name: License No: Octave No. Outside or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and cornect to the best of my knowledge.  Signature: Turket Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me this 3 day of Subscribed and sworn to before me thi	Operator:	feet depth to 1095 w/ 146 sx cmt.
Original Comp. Date:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:	Well Name:	
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Spud Date or Becompletion Date or Recompletion Date or Date Date Date Date Date Date Date Date	Original Comp. Date: Original Total Depth:	
Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  W-27-06 Spud Date or Recompletion Date  KCC WHM PSK OFFK  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature: **Turached**  Notary Public: **Date: **	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume250bbls
Dual Completion  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  U-27-06  Spud Date or Recompletion Date  Spud Date or Recompletion Date  KCC With first offek  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 6-3-06  Subscribed and sworn to before me this 3 day or Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  KCC Office Use ONLY  Wireline Log Received  Wireline Log Received  Wireline Log Received  JUN 0 9 200  KCC WICH  Notary Public:  PAMELA C. HIME  Notary Public	Plug Back Plug Back Total Depth	Dewatering method used air dried
Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  U-27-03 S-9-05 Completion Date or Recompletion Date or Recompletion Date  KCC With Pth Offic  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: G-3-06  Notary Public:  Date: Commission Expires:  PAMELA C. HIME Notary Public  Operator Name:  License No.:  Lease Name:  License No.:  Lease Name:  License No.:  Lease Name:  License No.:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. Est West County  All requirements of a well. Rule 82-3-106 and 82-3-107 apply. Information of side well and such with the form (see rule 82-3-107 apply. Information of side well are required and submitted with the form (see rule 82-3-107 apply. Information of side well and submitted with the form (see rule 82-3-107 apply. Information of side well and submitted with the form (see rule 82-3-107 apply. Information of side well and submitted with the form (see rule 82-3-107 apply. Information of side two of the special submitted with the form (see rule 82-3-107 apply. Information of side two of the special submitted with the form (see rule 82-3-107 apply. Information of side two of	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Spud Date or Date Reached TD Completion Date or Recompletion Date or Recompletion Date  **Recompletion Date**  **Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months; frequested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  **All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  **Signature:**  **Letter of Confidentiality Received**  **In Denied, Yes Date:	Dual Completion Docket No	·
Spud Date or Recompletion Date  County:  Docket No.:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  RECEIVE  Wireline Log Received  Geologist Report Received  JUN 0 9 200  KCC WICH  Notary Public  RECEIVE  Notary Public  RECEIVE  JUIC Distribution  KCC WICH	Other (SWD or Enhr.?) Docket No	$\cdot$
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Signature: Subscribed and sworn to before me this 3 day of Subscribed and swor	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
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Subscribed and sworn to before me this 3 day of    20 06		
Notary Public:  Date Commission Expires:  PAMELA C. HIME  Notary Public  Wireline Log Received  Geologist Report Received  UIC Distribution  KCC WICH		Letter of Confidentiality Received
Notary Public:  Date Commission Expires:  PAMELA C. HIME  Notary Public  Wireline Log Received  Geologist Report Received  UIC Distribution  KCC WICH	Subscribed and sworn to before me this 3. day of	If Denied, Yes Date: RECENT
Notary Public:  Date Commission Expires:  PAMELA C. HIME  Notary Public  Postary Public  Geologist Report Received  UIC Distribution  KCC WICH		( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
Date Commission Expires: PAMELA C. HIME Notary Public	(-1) $(-1)$	NN EU NOC
1 IAOLGIA EIDIR E	Months and the second s	OIO DISTINUTION
	Date Commission Expires: PAMELA C. HIME Notary Public State of Kansas,	ACC WICH

My Appt. Exp.

Operator Name:			Lease Name:		f	Well #:	1
tested, time tool oper temperature, fluid rec	now important tops and closed, flowing covery, and flow rate	East West and base of formations p g and shut-in pressures s if gas to surface test, rinal geological well site	, whether shut-in p along with final cha	all cores. Repor	static level hydros	tatic property	on bottom bala
Drill Stem Tests Taker (Attach Additional S Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:	Sheets)	☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☑ Yes ☐ No	Nar Tu		ORIGIN	Tatum Top 1007'	☐ Sample  Datum
		Report all strings set-	conductor, surface, int	ew Used ermediate, produc	tion, etc.		THE RESIDENCE OF THE PARTY OF T
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	:				portland portland		none none
CHIEF OR THE STATE OF MANAGEMENT STATES STATES AND ASSESSMENT OF THE STATE AND	the proof of the Asset to the our way for alleged to	ADDITIONAL	OFMENTING ( CO.		Appendix of the property of th	marketter mate Mattallicaterphical photography ratio	antition (reproduct comes printerlandades annihilado printerlandades esta
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	UEEZE HECOHL	reference and a second	cent Additives	
Shots Per Foot		DN RECORD - Bridge Plug ootage of Each Interval Per	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  15 sack sand frac				
UBING RECORD	Size	Col M					
Date of First, Resumerd F	21/3	Set At  1095 hr. Producing Meth		Also IN THE PARTY OF THE PARTY	Yes X No	THE STATE OF THE S	· Company with the second seco
6-1-66 stimated Production	Oil B	bls. Gas I	Flowing Mcf Wate				(Explain)
Per 24 Hours	METHOD OF CO			Production Interv	and the second of the second o	·Oil Ratio	Gravity 20
Vented Sold (If vented, Subm	Used on Lease	Open Hole Other (Specify			Commingled		RECEIVE

JUN 0 9 2006 KCC WICHITA

## **ORIGINAL**

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION\_

TICKET NUMBER	4199
LOCATION OH	
FOREMAN Fre	

## TREATMENT REPORT & FIELD TICKET CEMENT

55-06 6963 Thomhoff#1  USTOMER  Rickerson Oil-Russell Rickerson  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  3>2 Fred  4252 John Brown Rd.  368 Casey	DATE	CUSTOMER#	WELL!	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
USTOMER Rickenson Oil-Russell Rickenson Rickenson Oil-Russell Rickenson RILINGRADORESS  4252 John Brand Rd STATE  20 CODE  RAMFOUL  KS 6607  ASTRE 128 COSEY  ASTRO MARK  128 Rickenson OHER  ASTRE 20 COSEY  ASTRO MARK  128 Rickenson OHER  COMENT LEFT IN CASING OTHER  BURRY VOL  BURRY BURRY  BURRY BURR		6913	Thomas	<i>+ * '</i>	A CONTRACTOR OF THE PARTY OF TH	5	24	19	AL
ALING ADDRESS  4252 John Brown Re  ITY  Rantoul  KS 6607  ACCOUNT  CODE  ACCOUNT  ACCOU	AL LONDON A METERS								
ALING ADDRESS  4252 John Brown Re  ITY  Rantoul  KS 6607  ACCOUNT  CODE  ACCOUNT  ACCOU	Rich	Keyson O	:1- Russe	<u>ll Ricku</u>	son	TRUCK#	DRIVER	TRUCK#	DRIVER
Rantoul KS 1607 122 Rickath DOB TYPE LONG STATE K 1607 122 Rickath DOB TYPE LONG STATE HOLE SIZE S 144 HOLE S 144 HOLE SIZE S 144 HOLE S 144 HOL	MAILING ADDRE	SS	g			372	Fred		
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