

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: Kimzey Drilling Company
License: 33030
Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/03/2005 8/08/2005 10/05/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24294-00-00
County: Anderson
SE-SE-SE Sec. 32 Twp. 20 S. R. 21 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Bandy Well #: BP-19
Field Name: Bush City Shoestring
Producing Formation: Squirrel Sandstone
Elevation: Ground: 1010' Kelly Bushing: NA
Total Depth: 675' Plug Back Total Depth: 672'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 673
feet depth to Surface w/ 75 sx cmt.
ALT II NHM 7-7-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: June 29, 2006

Subscribed and sworn to before me this 29th day of June,
2006.

Notary Public: [Signature]
Date Commission Expires: 12 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
JUL 05 2006
KCC WICHITA

TERESA K. YOON
NOTARY PUBLIC
STATE OF KANSAS
MY ABPT. EXPIRES [Signature]

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BP-19
 Sec. 32 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken 8 Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached driller's log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10-1/4"	6-1/2"	17	20'	Portland	4	None
Injection	5-5/8"	2-7/8"	6.5	673'	Portland	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	600'-628' 59 perforations	Fractured perforations with 10 sx of 12/20 sand in 65 bbls gelled water.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. SI waiting on paper work. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACC-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) 600'-628' Production Interval

Kimzey Drilling Co.

License #33030

Start Date: 08/03/05

End Date: 08/08/05

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

JRC Oil Company, Inc.
25558 NE Vermont Road
Garnett Ks. 66032-9622
Bandy Bp-#19 API#15-003-24294-00-00

ORIGINAL

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
7	clay	9
19	shale	28
24	lime	52
20	shale	72
9	lime	81
48	shale	129
10	lime	139
6	shale	145
37	lime	182
9	shale	191
26	lime	217
4	shale	221
10	lime	231
181	shale	412
4	lime	416
4	shale	420
8	lime	428
49	shale	477
9	lime	486
17	shale	503
4	lime	507
23	shale	530
8	lime	538
10	shale	548
8	lime	556
4	shale	560
5	lime	565
7	shale	572
5	lime	577
19	shale	596
4	broken oil sand	600
10	oil sand	610
5	broken oil sand	615
6	oil sand good	621
3	broken oil sand	624
4	oil sand good	628
1	black sand oil show	629
46	black shale	675 T.D.

Drilled 10 1/4" Hole 20' set 6 1/2" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 675'. Run 673' of 2 7/8 pipe.

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ORIGINAL



G 07997

840 Elm St. • Garnett, KS 66032
(785) 448-5462

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.	
06	SLURRY-40	1.00	454 AARON	4850	01:32PM	08/30/05	7857
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.		
JRC DIL CO. 25558 NE VERMONT GARNETT KS 66032					NOTES		
YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY			
1.00	SLURRY MIX 40 SACK	1.00	1.00	1.00			

1.00	SLURRY MIX 40 SACK	1.00	1.00	292.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

MSDS available upon request.

Not responsible for quality of concrete
if water is added on job. Note here if water is added:

Gal. Received By

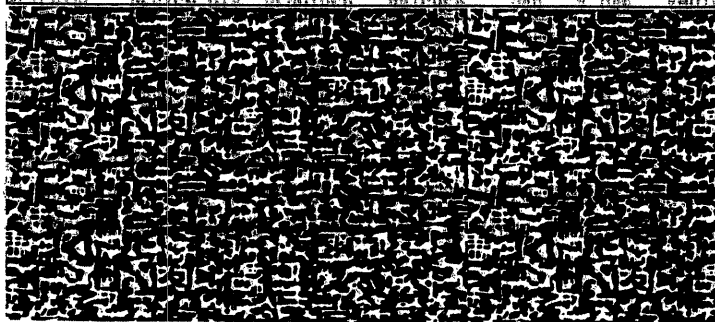
DRAYAGE 18.59
TOTAL MATL TAX 319.57
SALES TAX
TOTAL AMT. DUE

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage beyond curb line

Special Instructions

SLUMP.. 3.00
WATER ADJ.. 0.00



DESIGN WATER: 280.0 gl ACTUAL WATER: 280.0 gl TO ADD: 0.0
0.0 gl /yd

CUSTOMER COPY

RECEIVED
JUL 25 2006

KCC WICHITA

ORIGINAL



G 07998

840 Elm St. • Garnett, KS 66032
(785) 448-5462

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY 35	1.00	454 AARON	01:45PM	08/30/05	7998
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
JPC OIL CO. 25558 NE VERMONT GARNETT KS 66032						
YARDS			DESCRIPTION		YARDS ORDERED	YARDS DELIVERED
1.00			SLURRY MIX 35 SACK		1.00	1.00
					DELIVERED TODAY	1.00

1.00	SLURRY MIX 35 SACK	1.00	1.00	255.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

*75 SK total
make copy*

AND
MSDS available upon request.

Not responsible for quality of concrete
if water is added on job. Note here if water is added

Gal. Received By _____

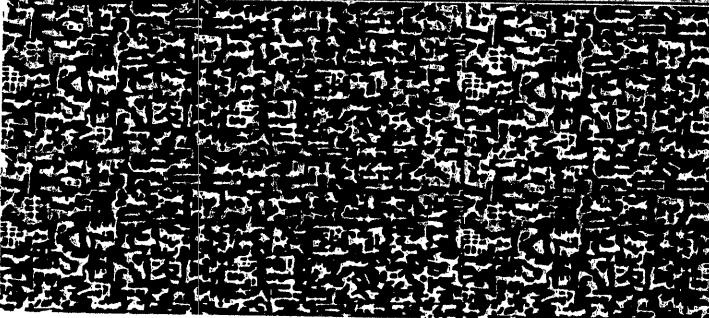
DRAYAGE	16.25
TOTAL MATL TAX	274.25
SALES TAX	
TOTAL AMT. DUE	

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage beyond curb line

Special Instructions

SLUMP . . . 3.00
WATER ADJ. . . 0.00



DESIGN WATER: 245.0 g/l ACTUAL WATER: 245.0 g/l TO ADD: 0.0
0.0 g/l /yd

CUSTOMER COPY

RECEIVED
JUL 05 2006

KCC WICHITA