

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **ORIGINAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: Kimzey Drilling Company
License: 33030
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/11/2005 8/12/2005 12/28/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24295-00-00
County: Anderson
E/2 E/2 SE SE Sec. 32 Twp. 20 S. R. 21 East West
660 feet from S N (circle one) Line of Section
20 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bandy Well #: BR-21
Field Name: Bush City Shoestring
Producing Formation: Squirrel Sandstone
Elevation: Ground: 1005' Kelly Bushing: NA
Total Depth: 664' Plug Back Total Depth: 657'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 659
feet depth to Surface w/ 75 sx cmt.
Act II WTM 7-7-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: June 29, 2006
Subscribed and sworn to before me this 29th day of June, 2006.
Notary Public: [Signature]
Date Commission Expires: 12-2-06

TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 12-2-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
JIC Distribution
RECEIVED
JUL 05 2006
KCC WICHITA

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BR-21
 Sec. 32 Twp. 20 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Gamma Ray & Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached driller's log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10-1/4"	6-1/2"	17	20'	Portland	4	None
Injection	5-5/8"	2-7/8"	6.5	659'	Portland	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	600'-626' 55 perforations	Fractured perforations with 10 sx of 12/20 sand in 65 bbls gelled water.

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI waiting on paper work.	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 600'-626'
(If vented, Sumit ACC-18.) Other (Specify) _____

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 08/11/05
End Date: 08/12/05

JRC Oil Company, Inc.
25558 NE Vermont Road
Garnett Ks. 66032-9622
Bandy BR-#21 API#15-003-24295-00-00

ORIGINAL

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
4	soil	4
8	clay	12
14	shale	26
26	lime	52
24	shale	76
6	lime	82
48	shale	130
9	lime	139
5	shale	144
40	lime	184
6	shale	190
23	lime	213
7	shale	220
13	lime	233
168	shale	401
4	lime	405
7	shale	412
15	lime	427
50	shale	477
12	lime	489
15	shale	504
4	lime	508
23	shale	531
10	lime	541
17	shale	558
7	lime	565
9	shale	574
5	lime	579
19	shale	598
13	broken sand oil show	611
15	oil sand	626
38	black shale	664 T.D.

Drilled 10 1/4" Hole 20' set 6 1/2" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 664'. Run 658.70' of 2 7/8 pipe.

RECEIVED
JUL 05 2006
KCC WICHITA

ORIGINAL

BUILDERS
CONCRETE COMPANY
CHOICE

840 Elm St. • Garnett, KS 66032
(785) 448-5462

G 08027

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY 35	1.00	454 AARON	10:46AM	09/02/05	8027
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
JRC OIL CO.						
25858 NE VERMONT					NOTES	
GARNETT			KS 66032			
YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY		
1.00	SLURRY MIX 35 SACK	1.00	1.00	1.00		

1.00	SLURRY MIX 35 SACK	1.00	1.00	255.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

*75.50 total
make copy*

DRAINAGE 18.25
TOTAL MATL TAX 274.25
SALES TAX
TOTAL AMT. DUE

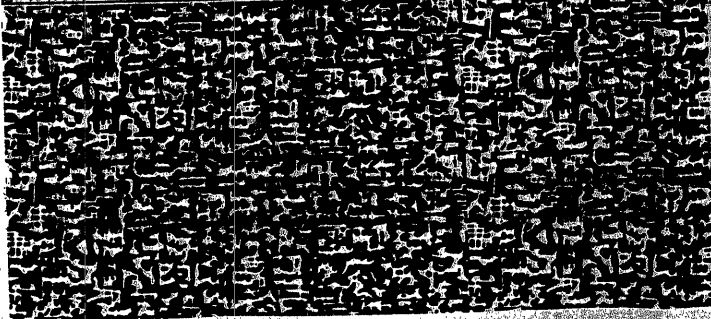
AND
MSDS available upon request.

Not responsible for quality of concrete.
if water is added on job. Note here if water is added: _____ Gal. Received By _____

Not responsible for damage
beyond curb line.

Special Instructions:
SLUMP.. 3.00
WATER ADJ.. 0.00

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN



DESIGN WATER: 245.0 gl ACTUAL WATER: 245.0 gl TO ADD: 0.0
0.0 gl / yd

CUSTOMER COPY

RECEIVED
JUL 05 2006
KCC WICHITA

ORIGINAL

BUILDERS
CONCRETE COMPANY
CHOICE

G 08026

840 Elm St. • Garnett, KS 66032
(785) 448-5462

PLANT 06	MIX NO. SLURRY-40	YARDS 1.00	TRUCK 454 AARON	4850	TIME 10:31AM	DATE 09/02/05	TICKET NO. 8026
CUSTOMER NAME JRC OIL CO. 25558 NE VERMONT GARNETT KS 66032			DELIVERY ADDRESS		CUST. PO. NO.		
YARDS 1.00			DESCRIPTION SLURRY MIX 40 SACK		YARDS ORDERED 1.00	YARDS DELIVERED 1.00	DELIVERED TODAY 1.00

1.00	SLURRY MIX 40 SACK	1.00	1.00	292.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

DRAYAGE 18.55
TOTAL MATL TAX 310.55
SALES TAX
TOTAL AMT. DUE

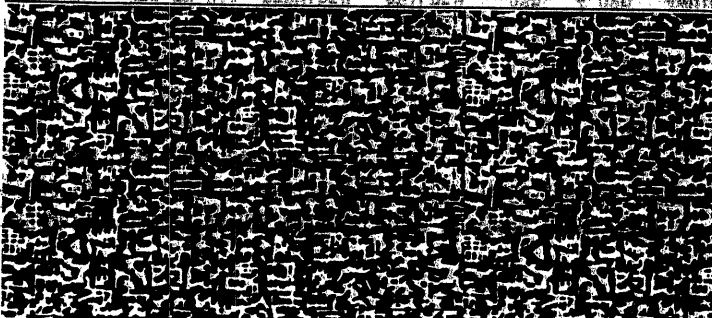
AND
MSDS available upon request.

Not responsible for quality of concrete
if water is added on job. Note here if water is added _____ Gal: Received By _____

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage beyond curb line
Special Instructions

SLUMP . . . 3.00
WATER ADJ. . . 0.00



DESIGN WATER: 280.0 gl ACTUAL WATER: 280.0 gl TO ADD: 0.0
0.0 gl /yd

CUSTOMER COPY

RECEIVED
JUL 05 2006
KCC WICHITA