

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 09267  
Name: JRC Oil Company, Inc.  
Address: 25558 NE Vermont Road  
City/State/Zip: Garnett, Kansas 66032-9622  
Purchaser: Crude Marketing, Inc.  
Operator Contact Person: Mike Colvin  
Phone: (785) 448-5833  
Contractor: Name: Kimzey Drilling Company  
License: 33030  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8/08/2005      8/11/2005      12/30/2005  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 003-24296-00-00  
County: Anderson  
NW SE SE - SE Sec. 32 Twp. 20 S. R. 21  East  West  
660 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bandy Well #: BP-21  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel Sandstone  
Elevation: Ground: 1010' Kelly Bushing: NA  
Total Depth: 660' Plug Back Total Depth: 643'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 656  
feet depth to Surface w/ 75 sx cmt.  
*ACT II W/HRM 7-7-06*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Pits allowed to evaporate  
then backfilled.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin  
Title: Vice President Date: June 29, 2006  
Subscribed and sworn to before me this 29th day of June,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 12-2-06

TERESA K. YOUNG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 12-2-06

KCC Office Use ONLY  
 Letter of Confidentiality Attached **RECEIVED**  
If Denied, Yes  Date: JUL 05 2006  
 Wireline Log Received  
 Geologist Report Received **KCC WICHITA**  
 UIC Distribution

Operator Name: JRC Oil Company, Inc. Lease Name: Bandy Well #: BP-21  
 Sec. 32 Twp. 20 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached driller's log.	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Gamma Ray &amp; Neutron</u>			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10-1/4"	6-1/2"	17	20'	Portland	4	None
Injection	5-5/8"	2-7/8"	6.5	656'	Portland	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	604'-624' 42 perforations	Fractured perforations with 10 sx of 12/20 sand in 59 bbls gelled water.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI waiting on paper work.	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACC-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<u>604'-624'</u>
	<input type="checkbox"/> Other <i>(Specify)</i>	

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 08/08/05  
End Date: 08/11/05

JRC Oil Company, Inc.  
25558 NE Vermont Road  
Garnett Ks. 66032-9622  
Bandy Bp-#21 API#15-003-24296-00-00

## ORIGINAL

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
4	clay	7
16	shale	23
24	lime	47
22	shale	69
8	lime	77
48	shale	125
9	lime	134
6	shale	140
39	lime	179
6	shale	185
23	lime	208
6	shale	214
14	lime	228
4	limey shale	232
166	shale	398
3	lime	401
6	shale	407
16	lime	423
51	shale	474
9	lime	483
16	shale	499
5	lime	504
23	shale	527
8	lime	535
12	shale	547
1	lime	548
5	shale	553
7	lime	560
7	shale	567
5	lime	572
27	shale	599
8	broken oil sand	607
12	oil sand good show	619
5	broken oil sand	624
6	sandy shale odor	630
30	black shale	660 T.D.

Drilled 10 1/4" Hole 20' set 6 1/2" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 660'. Run 656.23' of 2 7/8 pipe.

RECEIVED  
JUL 05 2006  
KCC WICHITA

# BUILDERS CONCRETE COMPANY CHOICE

840 Elm St. • Garnett, KS 66032  
(785) 448-5462

G 08018

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY 35	1.00	350 JOE	4850	10:03AM 09/01/05	8018
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
JRC OIL CO. 25558 NE VERMONT GARNETT KS 66032						
YARDS			DESCRIPTION		YARDS ORDERED	YARDS DELIVERED
1.00			SLURRY MIX 35 SACK		1.00	1.00

YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY
1.00	SLURRY MIX 35 SACK	1.00	1.00	255.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

75 SA

AND  
MSDS available upon request.

Not responsible for quality of concrete  
if water is added on job. Note here if water is added \_\_\_\_\_ Gal. Received By \_\_\_\_\_

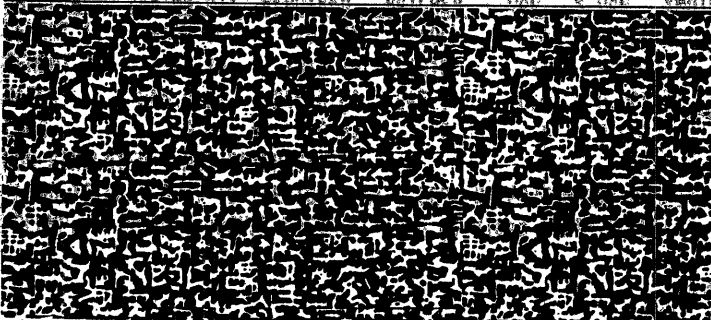
DRAYAGE 16.25  
TOTAL MATL TAX 274.25  
SALES TAX  
TOTAL AMT. DUE

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.  
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.  
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage  
beyond curb line

Special Instructions

SLUMP . . . 3.00  
WATER ADJ. . . 0.00



DESIGN WATER: 245.0 gal ACTUAL WATER: 245.0 gal TO 400 2.0 gal

CUSTOMER COPY

# BUILDERS CONCRETE COMPANY CHOICE

G 08017

840 Elm St. • Garnett, KS 66032  
(785) 448-5462

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY-40	1.00	350 JOE	09:50AM	09/01/06	8017
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
JRC OIL CO. 2555B NE VERMONT GARNETT KS 66032						
YARDS			DESCRIPTION		YARDS ORDERED	YARDS DELIVERED
1.00			SLURRY MIX 40 SACK		1.00	1.00
					DELIVERED TODAY	1.00

1.00	SLURRY MIX 40 SACK	1.00	1.00	292.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

**ORIGINAL**

AND  
MSDS available upon request.

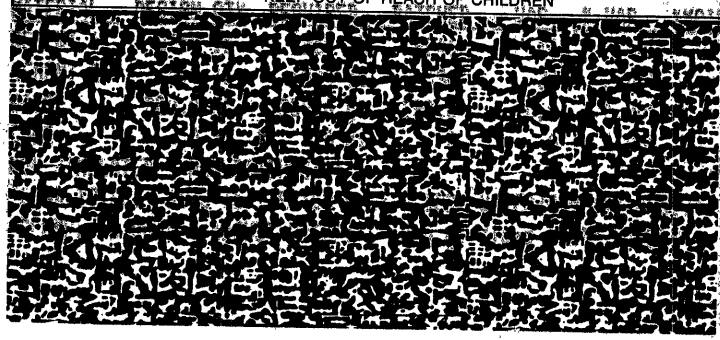
Not responsible for quality of concrete  
if water is added on job. Note here if water is added

Gal. Received By \_\_\_\_\_

DRAWAGE 18.54  
TOTAL MATL TAX 315.59  
SALES TAX  
TOTAL AMT. DUE

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.  
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.  
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage  
beyond curb line  
Special Instructions



SLUMP . . . 3.00  
WATER . . . 0.00

DESIGN WATER: 256.0 g/l ACTUAL WATER: 295.0 g/l TO 4001 1.0

RECEIVED  
JUL 05 2006  
KCC WICHITA

CUSTOMER COPY