

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267
Name: JRC Oil Company, Inc.
Address: 25558 NE Vermont Road
City/State/Zip: Garnett, Kansas 66032-9622
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Mike Colvin
Phone: (785) 448-5833
Contractor: Name: Kimzey Drilling Company
License: 33030
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/18/2005 8/24/2005 12/30/2005
Spud Date or 8/18/2005 Date Reached TD 8/24/2005 Completion Date or
Recompletion Date 12/30/2005 Recompletion Date

API No. 15 - 003-24297-00-00
County: Anderson
SW SW SE NW Sec. 4 Twp. 21 S. R. 21 East West
2310 feet from S N (circle one) Line of Section
1400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Daniel Well #: DI-3
Field Name: Bush City Shoestring
Producing Formation: Cattleman Sandstone
Elevation: Ground: 1020' Kelly Bushing: NA
Total Depth: 816' Plug Back Total Depth: 811'
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 814
feet depth to Surface w/ 90 sx cmt.
Per II WAM 7-7-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Pits allowed to evaporate
then backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin
Title: Vice President Date: June 29, 2006
Subscribed and sworn to before me this 29th day of June,
2006.
Notary Public: Cheryl Young
Date Commission Expires: 12-2-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 05 2006
KCC WICHITA

TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS 12-2-06

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DI-3
 Sec. 4 Twp. 21 S. R. 21 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Gamma Ray & Neutron</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached driller's log.</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10-1/4"	6-1/2"	17	30'	Portland	4	None
Injection	5-5/8"	2-7/8"	6.5	814'	Portland	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	744'-764' 42 perforations	Fractured perforations with 10 sx of 12/20 sand in 85 bbls gelled water.	

TUBING RECORD	Size <u>None</u> Set At <u>None</u> Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>SI waiting on paper work.</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled 744'-764'
 Other (Specify) _____

Kimzey Drilling Co.

Marvin Kimzey
 P.O. Box 131
 La Cygne, KS 66040

License #33030

Start Date: 08/18/05
 End Date: 08/24/05

JRC Oil Company, Inc.
 25558 NE Vermont Road
 Garnett Ks. 66032-9622
 Daniel DI-#3 API#15-003-24297-00-00

ORIGINAL

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
4	soil	4
24	clay	28
5	shale	33
25	lime	58
26	shale	84
5	lime	89
49	shale	138
9	lime	147
6	shale	153
40	lime	193
8	shale	201
23	lime	224
7	shale	231
13	lime	244
171	shale	415
2	lime	417
8	shale	425
15	lime	440
50	shale	490
12	lime	502
6	shale	508
3	lime	511
5	shale	516
3	lime	519
25	shale	544
10	lime	554
17	shale	571
6	lime	577
37	shale	614
6	broken sand oil show	620
24	oil sand good show	644
30	shale	674
2	coal	676
67	shale	743
7	broken sand odor	750
8	broken oil sand	758
9	black oil sand	767
1	coal	768
48	shale	816 T.D.

Drilled 10 1/4" Hole 30' set 6 1/2" surface w/4 sacks of cement.
 Drilled 5 5/8 hole to 816'. Run 814' of 2 7/8 pipe.

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BUILDERS CONCRETE COMPANY CHOICE

840 Elm St. • Garnett, KS 66032
(785) 448-5462

G 08038

ORIGINAL

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY-40	1.00	11 JIM	4850	09:00AM	09/05/06 8038
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
YRC OIL CO. 2555B NE VERMONT GARNETT KS 66032			4 TH & VERMONT GARNETT, KS			
YARDS			DESCRIPTION		YARDS ORDERED	
1.00			SLURRY MIX 40 SACK		1.00	
					YARDS DELIVERED	
					1.00	
					DELIVERED TODAY	
					1.00	

1.00	SLURRY MIX 40 SACK	1.00	1.00	292.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

DI-3
90.5% total
copy

MSO

DRAYAGE 18.50
TOTAL MATL TAX 313.50
SALES TAX
TOTAL AMT. DUE

MSDS available upon request.

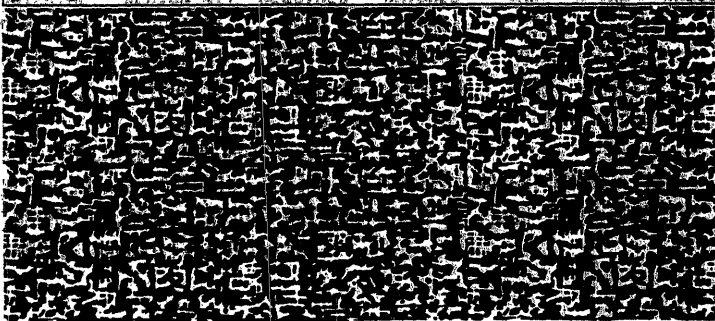
Not responsible for quality of concrete

If water is added on job. Note here if water is added _____ Gal. Received By _____

Not responsible for damage beyond curb line

Special Instructions SLUMP.. 3.00
WATER ADJ.. 0.00

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF REACH OF CHILDREN. X WASH HANDS



DESIGN WATER: 280.0 gl ACTUAL WATER: 290.0 gl TO ADD: 0.0
0.0 gl /yd

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CUSTOMER COPY

BUILDERS CONCRETE COMPANY CHOICE

840 Elm St. • Garnett, KS 66032
(785) 448-5462

G 08037

ORIGINAL

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY 50	1.00	11 JIM	08:41AM	09/06/06	8080

CUSTOMER NAME JRC OIL CO. 25558 NE VERMONT BARNETT KS 66032	DELIVERY ADDRESS 4 TH & VERMONT BARNETT KS	CUST. PO. NO.
		NOTES

YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY
1.00	SLURRY MIX 50 SACK	1.00	1.00	1.00

1.00	SLURRY MIX 50 SACK	1.00	1.00	365.00
1.00	DEL 5-10-06 DELIVERY CHARGE 5-10	1.00	1.00	3.00

DRAYAGE 28.15
TOTAL MATL TAX 391.15
SALES TAX
TOTAL AMT. DUE

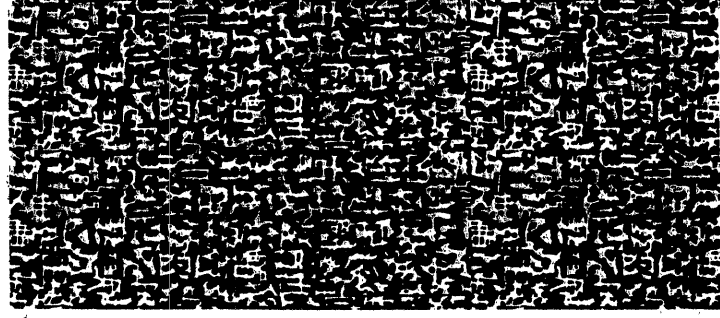
MSDS available upon request.

Not responsible for quality of concrete if water is added on job. Note here if water is added _____ Gal. Received By _____

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention. **KEEP OUT OF REACH OF CHILDREN**

Not responsible for damage beyond curb line

Special Instructions
SLUMP... 3.00
WATER ADJ... 0.00



DESIGN WATER: 350.0 gal ACTUAL WATER: 350.0 gal TO ADD: 0.0 gal / yd

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