

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 09267  
Name: JRC Oil Company, Inc.  
Address: 25558 NE Vermont Road  
City/State/Zip: Garnett, Kansas 66032-9622  
Purchaser: Crude Marketing, Inc.  
Operator Contact Person: Mike Colvin  
Phone: (785) 448-5833  
Contractor: Name: Kimzey Drilling Company  
License: 33030  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/30/2005 9/01/2005 12/28/2005  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 003-24298-00-00  
County: Anderson  
SE SW SE NW Sec. 4 Twp. 21 S. R. 21  East  West  
2310 feet from S N (circle one) Line of Section  
1730 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Daniel Well #: DK-3  
Field Name: Bush City Shoestring  
Producing Formation: Cattleman Sandstone  
Elevation: Ground: 1010' Kelly Bushing: NA  
Total Depth: 784' Plug Back Total Depth: 780'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 781  
feet depth to Surface w/ 90 sx cmt.

*ALT II WITHM 7-7-06*  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Pits allowed to evaporate  
then backfilled.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael J. Colvin

Title: Vice President Date: June 29, 2006

Subscribed and sworn to before me this 29th day of June

2006  
Notary Public: Teressa K. Young

Date Commission Expires: 12-2-06

TERESA K. YOUNG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 12-2-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 05 2006**  
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Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DK-3  
 Sec. 4 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached driller's log.	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: <u>Gamma Ray &amp; Neutron</u>			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surfsce	10-1/4"	6-1/2"	17	20'	Portland	4	None
Injection	5-5/8"	2-7/8"	6.5	781'	Portland	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	719'-744' 53 perforations	Fractured perforations with 10 sx of 12/20 sand in 60 bbls gelled water.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		None		None		
Date of First, Resumerd Production, SWD or Enhr. <u>SI waiting on paper work.</u>			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACC-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 719'-744'

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 08/30/05  
End Date: 09/01/05

JRC Oil Company, Inc.  
25558 NE Vermont Road  
Garnett Ks. 66032-9622  
Daniel Dk-#3 API#15-003-24298-00-00

## ORIGINAL

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
11	clay	13
1	shale	14
26	lime	40
25	shale	65
3	lime	68
50	shale	118
10	lime	128
6	shale	134
39	lime	173
9	shale	182
25	lime	207
6	shale	213
11	lime	224
181	shale	405
15	lime	420
51	shale	471
11	lime	482
7	shale	489
3	lime	492
5	shale	497
3	lime	500
27	shale	527
10	lime	537
16	shale	553
5	lime	558
28	shale	586
8	broken oil sand good show	594
126	shale	720
14	oil sand	734
2	sandy shale	736
3	oil sand	739
4	oil sand dark	743
4	black oil sand	747
2	coal	749
35	shale	784

Drilled 10 1/4" Hole 20' set 6 1/2" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 784'. Run 780.75' of 2 7/8 pipe.

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ORIGINAL

# BUILDERS CONCRETE COMPANY CHOICE

840 Elm St. • Garnett, KS 66032  
(785) 448-5462

G 0

PLANT	MIX NO.	YARDS	TRUCK	TIME	DATE	TICKET NO.
06	SLURRY-40	1.00	454 AARON	4850	02:26PM 09/02/05	8031
CUSTOMER NAME			DELIVERY ADDRESS		CUST. PO. NO.	
JRC OIL CO. 2555B NE VERMONT GARNETT KS 66032			4 TH & VERMONT GARNETT KS			
YARDS			DESCRIPTION		YARDS ORDERED	
1.00			SLURRY MIX 40 SACK		1.00	
					YARDS DELIVERED	
					1.00	
					DELIVERED TODAY	
					1.00	

NOTES

1.00	SLURRY MIX 40 SACK	1.00	1.00	DK-3	592.00
1.00	SHORT LOAD CHARGE	1.00	1.00	+ 1/2	45.00

90 SX  
make copy

DRAYAGE 21.23  
TOTAL MATL TAX 252.23  
SALES TAX  
TOTAL AMT. DUE

MSDS available upon request.

Not responsible for quality of concrete if water is added on job. Note here if water is added: \_\_\_\_\_ Gal. Received By \_\_\_\_\_

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water.  
If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention.  
KEEP OUT OF REACH OF CHILDREN

Not responsible for damage beyond curb line

Special Instructions

SLUMP... 3.00  
WATER ADJ... 0.00



DESIGN WATER: 280.0 gal ACTUAL WATER: 280.0 gal TO 400: 0.0  
0.0 gal /yd

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**BUILDERS**  
CONCRETE COMPANY  
**CHOICE**

840 Elm St. • Garnett, KS 66032  
(785) 448-5462

G 08030

PLANT	MIX NO.	YARDS	TRUCK		TIME	DATE	TICKET NO.
06	SLURRY 50	1.00	454 AARON	4850	02:10PM	09/02/05	8030

CUSTOMER NAME		DELIVERY ADDRESS			CUST. PO. NO.	
JRC OIL CO. 25558 NE VERMONT GARNETT, KS 66032		4 TH & VERMONT				
NOTES						

YARDS	DESCRIPTION	YARDS ORDERED	YARDS DELIVERED	DELIVERED TODAY
1.00	SLURRY MIX 50 SACK	1.00	1.00	1.00

1.00	SLURRY MIX 50 SACK	1.00	1.00	365.00
1.00	SHORT LOAD CHARGE	1.00	1.00	45.00

DRAYAGE 25.83  
TOTAL MATL TAX 435.83  
SALES TAX  
TOTAL AMT. DUE

MSDS available upon request.

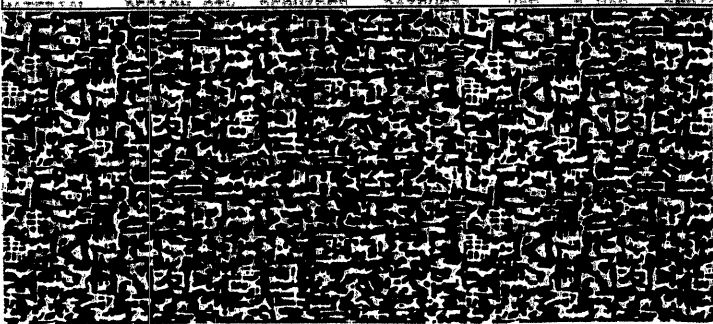
Not responsible for quality of concrete  
if water is added on job. Note here if water is added \_\_\_\_\_ Gal. Received By \_\_\_\_\_

Not responsible for damage  
beyond curb line

Special Instructions

SLUMP . . . 3.00  
WATER ADJ. . . 0.00

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into eye, rinse immediately and repeatedly with water and get prompt medical attention. **KEEP OUT OF REACH OF CHILDREN**



DESIGN WATER: 350.0 gal ACTUAL WATER: 350.0 gal TO ADD: 0.0 gal / yd

CUSTOMER COPY

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