

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 21 2006

KCC WICHITA

Operator: License # 30483  
Name: Kremeier Production & Operating  
Address: 3183 US Hwy 56  
City/State/Zip: Herington KS 67449  
Purchaser: NCRA  
Operator Contact Person: Les Kremeier  
Phone: (785) 366-6249  
Contractor: Name: Kan-Drill  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3-4-06 3-7-06 3-14-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 017208810000  
County: Chase  
E2 SW SE NE Sec. 19 Twp. 19S S. R. 6  East  West  
2310 feet from S / N (circle one) Line of Section  
800 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Rempel B Well #: 9

Field Name: Koegoboehn  
Producing Formation: Viola

Elevation: Ground: 1347 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2142 Plug Back Total Depth: 2123

Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 2129  
feet depth to 0 w/ 345 sx cmt.  
ALT I WAM 7-10-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

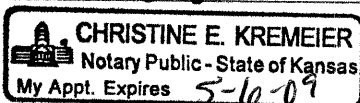
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Les E. Kremeier  
Title: Owner/Operator Date: 06-19-06

Subscribed and sworn to before me this 19<sup>th</sup> day of June

20 06  
Notary Public: Christine Kremeier

Date Commission Expires: 5-16-09

  
CHRISTINE E. KREMEIER  
Notary Public - State of Kansas  
My Appt. Expires 5-16-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Kremeier Production & Operating Lease Name: Rempel B Well #: 9  
 Sec. 19 Twp. 19S S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8	24lb	200 ft	Class A	110	
Long-String	6.75	4 1/2	10.5 lb	2129 ft	60/40	125	
					Thick Set	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per ft	2060 to 2070		2070

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	2076	NA		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
03/15/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	32	0	225				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC WICHITA

TICKET NUMBER 08440  
LOCATION Eureka  
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-06	4493	Rember B #9	19	19s	3E	Chase
CUSTOMER Kremer Productions & Operating			Ken-Drill Dibs. CO.			
MAILING ADDRESS 3183 US Highway 56			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Herington			446	Scott		
STATE Ks.			195	Mark W.		
ZIP CODE 67449			439	Calin		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 2142' CASING SIZE & WEIGHT 4 1/2" - 10.5lb  
 CASING DEPTH 2129' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.3134 SLURRY VOL 98 Bbl. WATER gal/sk 8.070 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 33 3/4 Bbls DISPLACEMENT PSI 900 PSI 1400 Pump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbls fresh water  
Mixed 125 sks 60/40 Pozmix cement w/ 42 Gel 4 1/2" 1/4" P/SK of Floccle @ 13.4 lb P/Gal  
Tail in with 220 sks Thick Set cement w/ 4" P/SK of KOI-SEAL 1/4" P/SK of Floccle @ 13.2 lb P/Gal  
Shut down - washout pump & hoses - Release Plug - Displace Plug with 33 3/4 Bbls water  
Final pumping at 900 PSI - Pumped Plug to 1400 PSI - wait 2 minutes - Release Pressure  
Float Hold - close casing in with 0 PSI - Good cement Features To Surface w/ 30 Bbl Slurry  
Job complete - Tear down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131.20	125 SKs	60/40 Pozmix cement	8.40	1050.00
1118 A.20	9 SKs	Gel 4 1/2" } lead cement	7.00	63.00
1107 .20	1 1/2 SKs	Floccle 1/4" P/SK	44.90	67.35
1126 A	220 SKs	Thick Set cement	13.65	3003.00
1110 A	18 SKs	KOI-SEAL 4" P/SK	17.75	319.50
1107	2 SK.	Floccle 1/4" P/SK	44.90	89.80
5407A	17.48 TON	50 miles - Bulk Trucks	1.05	917.70
	20 & .35			
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	4	4 1/2" Centralizers	29.00	116.00
4103	2	4 1/2" Cement Basket	135.00	270.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00

6.32 SAL. S TAX 325.38  
 ESTIMATED TOTAL 7365.23

203652 203667  
 TITLE owner

AUTHORIZATION Witness by Mrs Kremer DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08425  
 LOCATION Eureka  
 FOREMAN Bra. Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-2-06	4493	Rempel B #9	19	19s	3s	Chase	
CUSTOMER Kremer Production & Operating		Kao-Drill Orls, Co.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3183 US Highway 56				446	Scott		
CITY Herlington		STATE Ks.	ZIP CODE 67449	440	Larry		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 210' CASING SIZE & WEIGHT 8 5/8" - 24 lb.  
 CASING DEPTH 200' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL 27 Bbls WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 11 3/4 Bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with fresh water.  
Mixed 110 sks. Reg. cement w/ 2% Gel, 2% CAClz, 1/4" P/SK of Floccs.  
Displace cement with 11 3/4 Bbls water, shut down - close casing in.  
Good cement returns to surface w/ 6 Bbl slurry  
Job complete - tear down

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"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
11040	110 SKs	Regular - class A cement	10.75	1182.50
1102	200 lbs	CAClz 2%	.64	128.00
1118 A	4 SK	Gel 2%	7.00	28.00
1107	1 SK	Floccs	44.90	44.90
5407	5.17 Ton	miles - Bulk Truck	MI -	275.00
			6.22	83.68
			SALES TAX	83.68
			ESTIMATED	2464.58
			TOTAL	2464.58

AUTHORIZATION Witness by Les Kremer

203418  
 TITLE owner

DATE \_\_\_\_\_