

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO.INC.
Address: P.O. BOX 36
City/State/Zip: SEDAN, KS. 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: JOHN P. SIMPSON
Phone: (620) 725-3727
Contractor: Name: DARNALL DRILLING CO.
License: 6282
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/15/05 08/18/05 9-19-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26693-00-00-
County: CHAUTAUQUA
NW SE SE SW1/2 Sec. 27 Twp. 33 S. R. 11 East West
505 feet from S / N (circle one) Line of Section
2145 feet from E / W (circle one) Line of Section

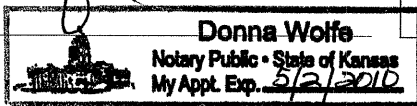
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GREGG Well #: 117
Field Name: PERU-SEDAN
Producing Formation: PERU
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1300'
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used AIR DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: AGENT Date: 6-30-06
Subscribed and sworn to before me this 30 day of June,
2006.
Notary Public: [Handwritten Signature]
Date Commission Expires: 5/2/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: JOHN M. DENMAN OIL CO.INC. Lease Name: GREGG Well #: 117
 Sec. 27 Twp. 33 S. R. 11 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

ORIGINAL

List All E. Logs Run:

GAMMA RAY / NEUTRON CEMENT BOND CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CASING	6 3/4	4 1/2	9 1/2	1279	60/40	150	
Surf		8.625		40			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1262' TO 1280'	4000# 12/20 SAND	1262' TO 1280'

TUBING RECORD	Size 2 3/8	Set At 1250	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/26/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 3	Gas Mcf	Water Bbbs. 35BBLS.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: DENMAN OIL COMPANY

Well Name: Gregg #117

Field: Sec. 23-33S-11E

Formation: Peru

County: CQ

State: KS

Job Date: 09/19/05

Comments: Frac Job

Perfs: 1262-80'

36 shots

Fluids: 190 bbl. 25# saltwater 300 gal. 15%

Proppants: 4000# 12/20

Average Rate: 22 BPM

Average STP:

Tubing:

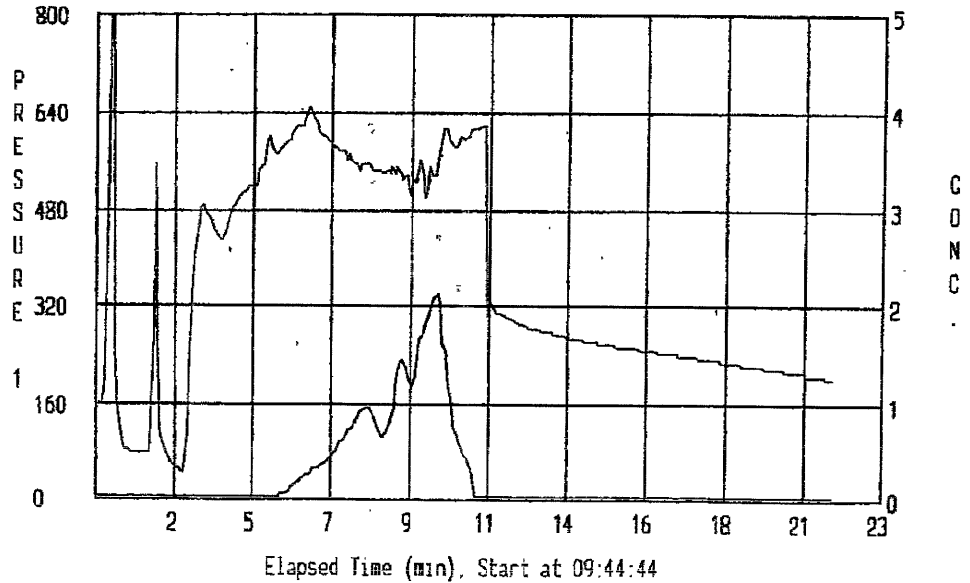
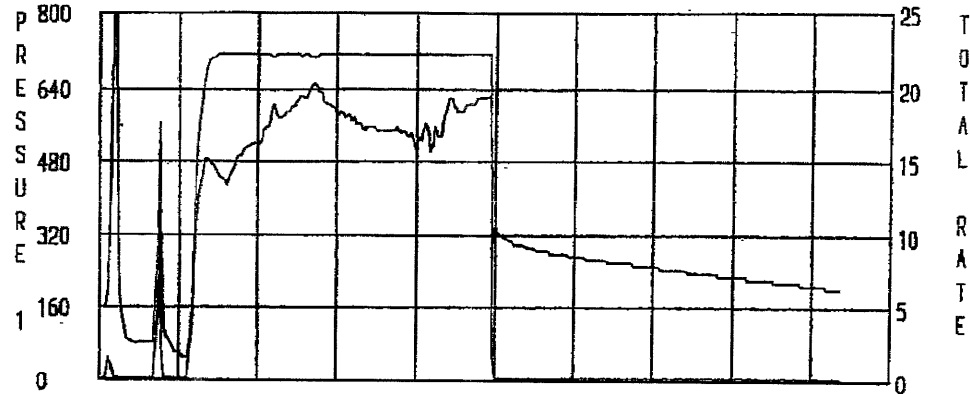
Casing: 4.5"

Packer:

Filename: 05091901

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 09:44:44

TOTAL RATE

CONC

SEP 21 2005 11:10AM HP LASERJET FAX

918-766-0146

P. 11

P. 7/11

TO: 13163376211

JUL-7-2006 09:53A FROM:

CONSOLIDATED OIL WELL SERVICES, INC.
 111 W. 14TH STREET, CHANUTE, KS 66720
 120-431-9210 OR 800-467-8676

TICKET NUMBER 34576
 FIELD TICKET REF # 27096
 LOCATION B.V. 110
 FOREMAN Scott S.

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-05		GREGG #17	27	83.5	11E	CO. KS.
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	

TYPE OF TREATMENT

CHEMICALS

300 gal. 15%
25# SALT WATER

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Spotted acid	300 gal.					BREAKDOWN 933#
Breakdown @ 933#						START PRESSURE
Rated	74	515			450#	END PRESSURE
PAC.	100 BBL.	22 BPM			475-600#	BALL OFF PRESS
Body	170 BBL.	22 BPM			600-535-595	ROCK SALT PRESS
Flush	20 BBL.	22 BPM			595-605#	ISIP 521#
						5 MIN 237#
						10 MIN 198#
						15 MIN
						MIN RATE
						MAX RATE 702 BPM
						DISPLACEMENT 20% BBL.

REMARKS: 190 BBL. 25# SALT WATER 300 gal. 15%

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 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE 9-19-05

TICKET NUMBER _____
 LOCATION BV
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-19-05		Laress-1-17				Cherokee																				
CUSTOMER <u>Drenman Oil</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>290</td> <td>Kirk</td> <td></td> <td></td> </tr> <tr> <td>226</td> <td>Dusty</td> <td></td> <td></td> </tr> <tr> <td>428</td> <td>Jason</td> <td></td> <td></td> </tr> <tr> <td>417-T17</td> <td>Kenny</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	290	Kirk			226	Dusty			428	Jason			417-T17	Kenny		
TRUCK #	DRIVER	TRUCK #	DRIVER																							
290	Kirk																									
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417-T17	Kenny																									
MAILING ADDRESS _____																										
CITY _____		STATE _____	ZIP CODE _____																							
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>1219'</u>	CASING SIZE & WEIGHT <u>4 1/2</u>																							
CASING DEPTH <u>1307'</u>	DRILL PIPE _____	TUBING _____	OTHER _____																							
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT IN CASING <u>0</u>																							
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____																							

REMARKS: Ran 160 sq gal/cu cement w/ balls washed lines
pumped plug to bottom

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE <u>Long string</u>		265.00	
5406	45	MILEAGE		112.52	
5407	1 hr	Ball delivery		240.00	
5406	1307'	Footage		209.12	
1131	150 HL	60/100 cement		1700.00	
1105	1 sk	Hulls		14.50	
1107	2 sk	Elo seal		85.50	
1110A	30 sk	Kalseal		507.00	
1111	350 #	SALT		98.00	
1118	6 sk	Loft 160#		79.50	
1123	6000 gal	City Water		73.20	
4404	1	1 1/2 Plug		38.00	
5501L	7 1/2 hrs	Transport		208.00	
5502L	7 1/2 hrs	80 VAC		287.00	
				SALES TAX	132.03
				ESTIMATED TOTAL	4149.35

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CONSERVATION DIVISION
WINNETKA, KS

TICKET NUMBER 27096

LOCATION Blairsville



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE 9-19-05	CUSTOMER ACCT #	WELL NAME GREGG #117	QTR/QTR	SECTION 27	TWP 33S	RGE 11E	COUNTY OSG, KS.	FORMATION Peru Sand
CHARGE TO Deuman Oil Co.				OWNER				
MAILING ADDRESS				OPERATOR John S.				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1st well	PUMP CHARGE Sand Frac		2,000.00
5111	1st well	FRAC VAL		1035.00
5106		BLENDER		0
1231	200 lbs.	FRAC GEL		860.00
1208	1/4 gal.	BIOMASTER		39.10
5302	1 well	Acid Spot		440.00
3107	300 gal.	15% HCl Acid		275.00
1219	2 gal.	Non-Emulsifier		55.50
5604	1 well	3" FRAC VALVE		65.00
		BLENDING & HANDLING		
5109	4 miles	TON-MILES		260.00
		STAND BY TIME		
		MILEAGE		
5501 F	7 hrs.	WATER TRANSPORTS 2x 3/4		651.00
		VACUUM TRUCKS		
2102	4,000 lbs.	FRAC SAND 12/20		612.00
		CEMENT		
		SALES TAX		
			ESTIMATED TOTAL	\$ 5,992.60

Revin 2790

#199758

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Scott Stephenson

CUSTOMER or AGENT (PLEASE PRINT)

DATE September 19, 2005

P.O. BOX 13
DEWEY, OK 74029



STEVE HARTER
918-534-2107

INVOICE

SALES CONTRACT AND FIELD WORK ORDER

Job No <i>3769</i>	Charge To <i>See invoice</i>	Customer Order No.
Date <i>7.1.06</i>	Address	Nearest Town
Operator <i>Ala. C</i>	City and State	Field
Riggers <i>WMC</i>	Mail Invoices To.	Lease and Well No. <i>Good 117</i>
Legal Description--Sec <i>29-11-1</i>	Address <i>Summit Circle 66221 321</i>	County <i>Cherokee</i>
	City and State	State <i>Kan</i>

In consideration of service work to be performed, the undersigned hereby agrees to the following general terms and conditions of services:

- (1) All accounts are to be paid within the terms fixed by Green Country Wireline, Inc. invoices; past due accounts are subject to a service charge of 1 1/2 % per month. An account is past due when not settled by the first day of the second month, following the month of purchase. In addition, costs and reasonable attorney's fees for collection may be charged.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Green Country Wireline, Inc., it is understood by the customer that Green Country Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any Green Country Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Green Country Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer of its employees.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Green Country Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Green Country Wireline, Inc. by government requirements including city, state and federal taxes and fees or reimburse Green Country Wireline, Inc. for such taxes and fees paid to said agencies.
- (7) No employee is authorized to alter the terms or conditions of this agreement.

DATE *7.1.06* CUSTOMER *Sub Denon* BY *[Signature]*
PRINT CORRECT NAME Signature of Customer or Authorized Representative

WORK PERFORMED	PRICING
Ran <i>6.5</i> log:	Set up \$ <i>250</i>
From <i>1237</i> ft. to <i>1248</i> ft.; From ft. to ft.	1st <i>1</i> Shots \$ <i>100</i>
From ft. to ft.; From ft. to ft.	Next <i>20</i> Shots @ \$ Ea. \$ <i>370</i>
Set Bridge Plug at ft. (TYPE)	Next Shots @ \$ Ea. \$
Perforated with <i>7.5</i> as Follows:	LOGGING:
From <i>1252</i> ft. to <i>1250</i> ft., <i>30</i> Shots	Depth Charge ft. @ \$ ft. \$
	Logging Chg. ft. @ \$ ft. \$
	BRIDGE PLUG:
	Type \$
	Setting Charge \$
	Depth Charge ft. @ \$ ft. \$
	Cement Bond Log \$ <i>500</i>
	OTHER SERVICES / <i>1720</i>

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WINNEMUKA, KS

ZERO <i>0</i>	CASING SIZE <i>17.5</i>	CASING WT.	CUSTOMER'S T.D.	GCW T.D.	FLUID LEVEL <i>100'</i>
OPEN HOLE RECORD					TYPE FLUID IN HOLE <i>Water</i>

COMMENTS:

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.
Signed: *[Signature]*
Signature of Customer or Authorized Representative