

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5723
Name: JOHN M. DENMAN OIL CO.
Address: P.O. BOX 36
City/State/Zip: SEDAN, KS 67361
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: JOHN P. SIMPSON
Phone: (620) 725-3727
Contractor: Name: DARNALL DRILLING CO.
License: 6282
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-14-05 9/19/05 9-19-05
9-15-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

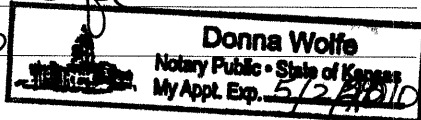
API No. 15 - 019-26697-00-00
County: CHAUTAUQUA
NE NW ^{SW14} Sec. 17 Twp. 33 S. R. 10 East West
2440 feet from (S) / N (circle one) Line of Section
4070 feet from (E) / ~~(S)~~ (circle one) Line of Section
Per oil & gas kcc w/perm
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCALL Well #: 9
Field Name: PERU-SEDAN
Producing Formation: PERU
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1560' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1560'
feet depth to SURFACE w/ 210 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used AIR DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wagon
Title: Acct Date: 6-30-06
Subscribed and sworn to before me this 30 day of June
2006
Notary Public: Donna Wolfe
Date Commission Expires: 5/2/10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Operator Name: JOHN M. DENMAN OIL CO. Lease Name: McCALL Well #: 9
 Sec. 17 Twp. 33 S. R. 10 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

ORIGINAL

List All E. Logs Run:

GAMMA RAY / NEUTRON CEMENT BOND CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CASING	6 3/4	4 1/2	9 1/2	1560	50/50	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1486' TO 1530'	4650# 12-20 SAND	1486'-1530'

TUBING RECORD	Size 2 3/8	Set At 1550	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	----------------	-------------------	---

Date of First, Resumerd Production, SWD or Enhr. <u>9-29-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 35	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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INVOICE

P.O. BOX 13
DEWEY, OK 74029



STEVE HARTER
918 - 534-2107

SALES CONTRACT AND FIELD WORK ORDER

Job No 2772	Charge To: John D. ...	Customer Order No.
Date 7/7/06	Address	Nearest Town
Operator ...	City and State	Field
Riggers ...	Mail Invoices To.	Lease and Well No. M841 17
	Address	County Cherokee
Legal Description—Sec. 27-32	City and State	State Kan

In consideration of service work to be performed, the undersigned hereby agrees to the following general terms and conditions of services:

- (1) All accounts are to be paid within the terms fixed by Green Country Wireline, Inc. invoices; past due accounts are subject to a service charge of 1 1/2 % per month. An account is past due when not settled by the first day of the second month, following the month of purchase. In addition, costs and reasonable attorney's fees for collection may be charged.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Green Country Wireline, Inc., it is understood by the customer that Green Country Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any Green Country Wireline, Inc. Instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Green Country Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer of its employees.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Green Country Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Green Country Wireline, Inc. by government requirements including city, state and federal taxes and fees or reimburse Green Country Wireline, Inc. for such taxes and fees paid to said agencies.
- (7) No employee is authorized to alter the terms or conditions of this agreement.

DATE **7-9-06** CUSTOMER **...** BY **...** Signature of Customer or Authorized Representative

WORK PERFORMED	PRICING
Ran ... log:	Set up \$ 250
From ... ft. to ... ft.; From ... ft. to ... ft.	1st ... Shots \$ 600
From ... ft. to ... ft.; From ... ft. to ... ft.	Next 35 Shots @ \$ 15 Ea. \$ 510
Set ... Bridge Plug at ... ft. (TYPE)	Next ... Shots @ \$... Ea. \$...
Perforated with ... as Follows:	LOGGING: Depth Charge ... ft. @ \$... ft. \$...
From ... ft. to ... ft. 25 Shots	Logging Chg. ... ft. @ \$... ft. \$...
... 20	BRIDGE PLUG: Type ... \$...
... 1/2	Setting Charge ... \$...
... 20-3	Depth Charge ... ft. @ \$... ft. \$...
... 27-PC	Cement Bond Log ... \$...
	OTHER SERVICES 2 A ...

ZERO 61	CASING SIZE 7 7/8	CASING WT.	CUSTOMER'S T.D. 150'	GCW T.D.	FLUID LEVEL ...
OPEN HOLE RECORD					TYPE FLUID IN HOLE ...

COMMENTS:

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I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.

Signed: _____
Signature of Customer or Authorized Representative

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4013
 LOCATION B-well
 FOREMAN Coop

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-05		M'Call #9	12	33	10	CR
CUSTOMER Denman Oil			TRUCK #		DRIVER	
MAILING ADDRESS			418		Tim	
CITY			460		Chris	
STATE			428		Charney	
ZIP CODE			448 764		Bruce	

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1560 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2hrs gel rubble ahead, pumped 210lb cement, flushed pump + lines, displaced plug to bottom, set shoe, shut in.
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE <u>Long String</u>		265.00	
5406	50	MILEAGE		125.00	
5407	1560	Footage		249.60	
5402	1	Rubb Truch		240.00	
5501C	3hr	Transport		264.00	
5502C	3hr	80 Visc		246.00	
1124	216sh	50/50 Pz		1585.50	
1105	1lb	Cotton Seed Hull		14.50	
1107	2lb	Fl Seal		85.50	
1110	42sh	Gilsonite		912.00	
1111	450#	Sulf		126.00	
1118	6sh	6el		29.50	
1123	6300/1	City Water		26.86	
4404	1	4 1/2 Rubber Plug		38.00	
				SALES TAX	184.18
				ESTIMATED TOTAL	4992.34

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **27097**

LOCATION BARTLESVILLE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-19-05		McCall #9		17	33 S	10 E	CO, KS.	Wichita, Permian
CHARGE TO <u>Denman Oil Co.</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>John S.</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	2nd well	PUMP CHARGE SAND FRAC		1,800.00
5111	2nd well	FRAC VAN		550.00
5106		BLENDER		0
1231	200 lbs.	FRAC GEL		860.00
1208	1/4 gal.	BREAKER		39.10
5115	1 well	Ball Swivel Jar		86.00
4326	15 ea.	7/8" BALL JOINTS		32.25
5302	1st 2nd well	Acid Spot		290.00
3107	300 gal.	15% HCl Acid		375.00
1219	2 gal.	Nov-Emulsifier		55.50
5204	1 well	3" FRAC VALVE		65.00
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5109	57 miles	BLENDING & HANDLING TON-MILES		260.00
5108	57 miles	STAND BY TIME MILEAGE 3 units.		459.00
5541 F	8 hrs.	WATER TRANSPORTS 2/4		744.00
		VACUUM TRUCKS		
2102	4,050 lbs.	FRAC SAND 12/20		711.45
		CEMENT		
			6.3%	SALES TAX 2.03

Form 2780

199769

ESTIMATED TOTAL \$6329.33

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Scott STEPHENSON

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE September 19, 2005

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CONSOLIDATED OIL WELL SERVICES, INC.
111 W. 14TH STREET, CHANUTE, KS 66720
120-431-9210 OR 800-467-8676

JUL 07 2006
CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 34577
FIELD TICKET REF # 27097
LOCATION Bevotte
FOREMAN Scott S

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
9-19-05		McCall #9	17	B3S	10E	CP, KS.																				
CUSTOMER			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>415/7-99</td> <td>ELIANE</td> <td>402/5-86</td> <td>Tom</td> </tr> <tr> <td>396</td> <td>NORWELL</td> <td>417/7-17</td> <td>Kennedy</td> </tr> <tr> <td>176</td> <td>JERRY</td> <td>457/7-96</td> <td>Scott</td> </tr> <tr> <td>381</td> <td>BRIAN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	415/7-99	ELIANE	402/5-86	Tom	396	NORWELL	417/7-17	Kennedy	176	JERRY	457/7-96	Scott	381	BRIAN		
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415/7-99	ELIANE	402/5-86	Tom																							
396	NORWELL	417/7-17	Kennedy																							
176	JERRY	457/7-96	Scott																							
381	BRIAN																									
MAILING ADDRESS			TYPE OF TREATMENT																							
2nd well			Acid Spot - Breakdown - Stim Frac.																							
WELL DATA			CHEMICALS																							
CASING SIZE	4 1/2"	TOTAL DEPTH	25# Sulfur Water																							
CASING WEIGHT		PLUG DEPTH	300 gal. 15%																							
TUBING SIZE		PACKER DEPTH	NF.																							
TUBING WEIGHT		OPEN HOLE																								
PERFS & FORMATION		PERF DEPTHS																								
		1496-1500 (20)																								
		1520-30 (20)																								
STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI																					
Spotted Acid	700 BBL					BREAKDOWN - 102.5"																				
Deliver @ 102.5"						START PRESSURE 40.5"																				
Prod.	55 BBL	21 1/4 BPH			105 - 115.5"	END PRESSURE 1690"																				
Body	63 BBL	26 1/4 BPH	.03 - 1.2	1950# 2 1/2"	525 - 395"	BALL OFF PRESS 395 - 2170																				
			10 BBL/S		395 - 570"	ROCK SALT PRESS																				
	35 BBL	21 1/4 BPH	1.2 - 1.7	2000# 1 1/2"	530 - 495"	ISIP 125																				
			5 BBL/S		495 - 2170 - 1690"	8-MIN 3 MIN @																				
Flush	20 BBL	26 1/4 BPH	1.7 - 3/4	200# 1 1/2"	1690 - 1090"	10-MIN																				
Flush	26 BBL	29 1/4 BPH			1090"	15-MIN																				
						MIN RATE -																				
						MAX RATE ↑ 21 1/4 BPH																				
						DISPLACEMENT 24.2 BBL.																				
REMARKS: 199 BBL. 25# Sulfur Water. 300 gal. 15%																										

AUTHORIZATION _____ TITLE _____ DATE 9-19-05

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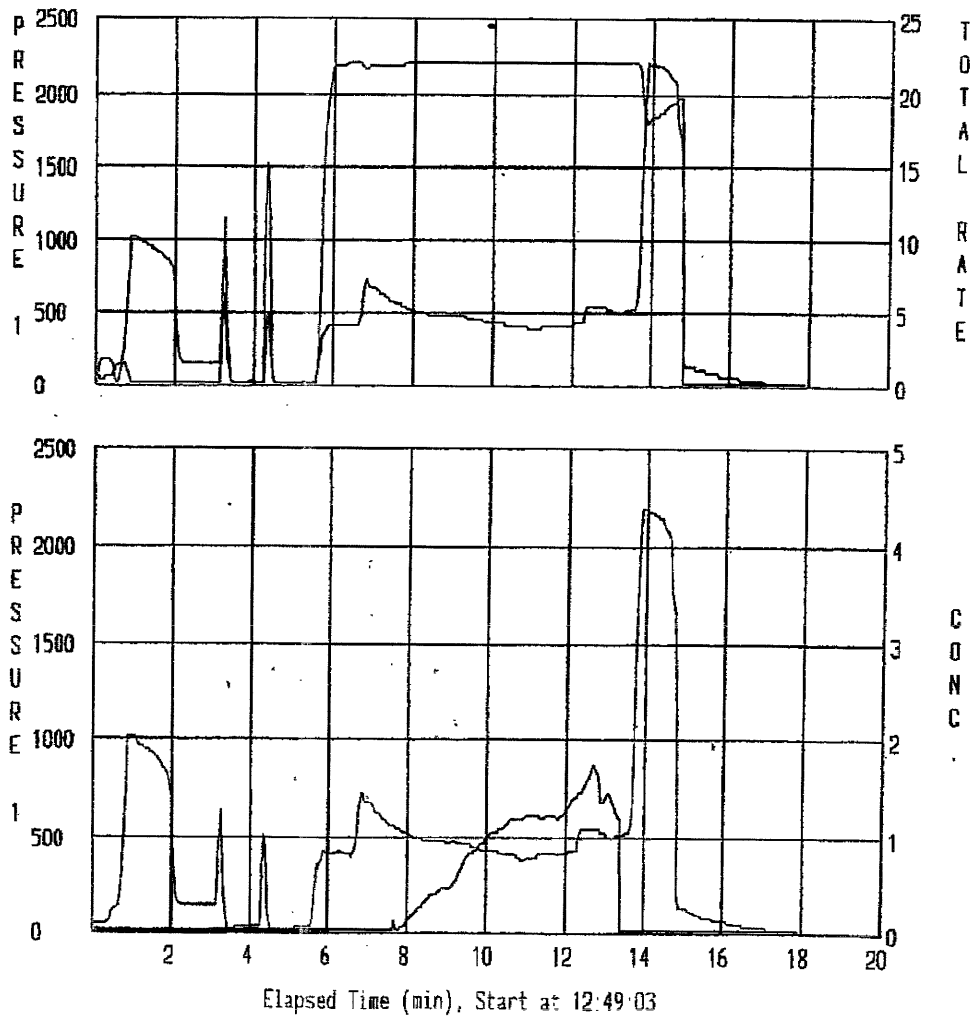
JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: DENMAN OIL COMPANY
Well Name: McCall #9
Field: Sec.17-33S-10E
Formation: Peru
County: CO
State: KS
Job Date: 09/19/05
Comments: Frat Job
Perfs: 1486-1500' 1520-30'
48 shots
Fluids: 199 bbl. 25# saltwater 300 gal. 15%
Proppants: 4650# 12/20 15 balls
Average Rate: 22 BPM
Average STP:
Tubing:
Casing: 4.5"
Packer:
Filename: 05091902
Closure Pres: 4000

LINEAR PLOT



P.6/11

TO:13163376211

JUL-7-2006 09:52A FROM:

Sep 21 2005 11:12AM HP LASERJET FAX

918-766-0146

P.14