

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

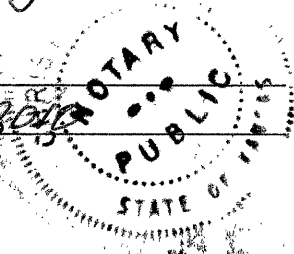
Operator: License # 9722
Name: G & J Oil Company, Inc.
Address: Rt 1 Box 212
City/State/Zip: Caney, KS 67333
Purchaser: CMT
Operator Contact Person: Gene Nunneley
Phone: (620) 879-2543
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: Gene Nunneley
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-9-05 9-13-05 9-14-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26699-0000
County: Chautauqua
NE SW-SWNE Sec. 33 Twp. 34 S. R. 12 East West
2145 feet from S / (circle one) Line of Section
2040 feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: High Well #: 12
Field Name: Peru Sedan
Producing Formation: Shale
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1074 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 43.55 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1075'
feet depth to surface w/ 100 sx cmt.
Field Ticket Attached.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WMM 7-5-06*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gene Nunneley
Title: President Date: 6-27-06
Subscribed and sworn to before me this 27th day of June
20 06
Notary Public: Christy
Date Commission Expires: 5-21-2013



KCC Office Use ONLY

ND Letter of Confidentiality Received
If Denied, Yes Date: _____
Yes Wireline Log Received
ND Geologist Report Received
ND UIC Distribution

RECEIVED
JUL 05 2006

KCC WICHITA

Operator Name: G & J Oil Company, Inc. Lease Name: High Well #: 12
 Sec. 33 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Wayside Top 1020' Datum

ORIGINAL

See Attached Gamma Ray Neutron Log
 by Cornish Wireline Service

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	7	19	43.55	Portland	15	Serv. co.
production	5 5/8	2 7/8	6.5	1064	50-50	135	Serv. co.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	Gamma Ray/Neutron Perforate	2" DMC - RTG	1020' to 1028'

RECEIVED
JUL 05 2006
KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	1043'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-10-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	1	0	50	0:1	32

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	1020' to 1028'

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66801
 320-431-9210 OR 800-467-8676

ORIGINAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER **4839**
 LOCATION BV
 FOREMAN Jeff Graham

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-05	5612	HIGH # 12	33	34	12	Chat.
CUSTOMER <u>G + J Oil (Gene Nunneley)</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	Michael		
			407	Mark Anthony		
			454/791	Richard		
CITY	STATE	ZIP CODE				

JOB TYPE LS HOLE SIZE 5 5/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 1065 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 6.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Est. circ. - pumped 100 sk OWC w/hulls - shut down - washed out lines & pump - dropped plug - displaced to bottom & set - shut in -

- circ. cnt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		765.00
5406	50m	MILEAGE		150.00
5407	MIN	BULK TRK		260.00
5501C	4 HR	TRANSPORT		372.00
1126A	100 sk	Cement - OWC ^{THICK SET}	*	1300.00
1110	20 sk	GILSONITE	*	437.00
1111	500 #	SALT	*	140.00
1118B	4 sk	GEL - 50 #	*	26.52
1107	1 sk	FLO SEAL	*	42.75
1105	1 sk	HULLS	*	14.50
1123	4200 gal	City H ₂ O	*	51.24
4404	1 ea	1/2" Rubber plug	*	38.00
5402	1075'	FOOTAGE		172.00

RECEIVED

JUL 05 2006

KOC WICHITA

SALES TAX

ESTIMATED

TOTAL

DATE

129.14

3898.15

All prices per T.C. Bid 50%

(235.27) 6% DISC if pd. within 10 days

199631

AUTHORIZATION

TITLE