

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 10 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32446
Name: Merit Energy Company
Address: 13727 Noel Road, Suite 500
City/State/Zip: Dallas, TX 75240
Purchaser: _____
Operator Contact Person: Elizabeth Lyon
Phone: (972) 628-1659
Contractor: Name: Beredco Drilling Company
License: 5147

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>03/07/06</u>	<u>03/19/06</u>	<u>03/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21771-00-00
County: Morton
SE SE NE Sec. 10 Twp. 33 S. R. 40 East West
2206.8 feet from S / (circle one) Line of Section
169.4 feet from (circle one) W / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stirrup Enhanced Recovery Unit Well #: 4-2
Field Name: Stirrup

Producing Formation: Morrow "D" Sand
Elevation: Ground: 3288 Kelly Bushing: 3301
Total Depth: 5650 Plug Back Total Depth: 5607
Amount of Surface Pipe Set and Cemented at 1598 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT I WHM 7-10-06 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 950 ppm Fluid volume 530 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

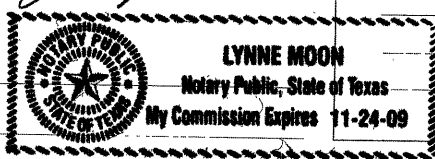
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Analyst Date: 05 July 06

Subscribed and sworn to before me this 7 day of July, 2007.

Notary Public: [Signature]
Date Commission Expires: 11/24/05



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

JAW

Operator Name: Merit Energy Company Lease Name: Stirrup Enhanced Recovery Unit Well #: 4-2
 Sec. 10 Twp. 33 S. R. 40 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Computer Processed Interpretation, Dual
 Induction Log, Dual Compensated Porosity Log

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Council Grove	2561	
Admire	2748	
Wabunsee	2947	
Base Heebner	3688	
Toronto	3698	
Lansing	3802	
Kansas City	4176	
Marmaton	4478	
Morrow	5103	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8.5/8	24#	1595	Midcon-2 Prem Plus 2% cc	475 150	
Production		5 1/2	15.5#	5650	Poz PP 50/50 SBM	175	
					Premium Plus	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

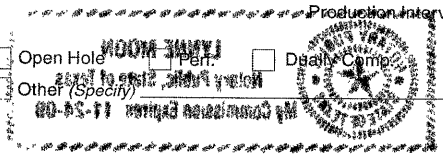
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	5380-5400, @ 60 deg phasing	960 bbls 2% KCL	5400

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	5280		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 04/20/2006			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	109				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Dual Completion Commingled Other (Specify)

Production Interval



JUL 10 2006

HALLIBURTON

ORIGINAL
Cementing Job Summary

CONSERVATION DIVISION
The Road to Excellence Starts with Safety

Sold To #: 303833	Ship To #: 2484018	Quota #:	Sales Order #: 4264727
Customer: MERIT ENERGY COMPANY		Customer Rep: Cook, Dwain	
Well Name: SERU	Well #: 4-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Contractor: BEREDCO	Rig/Platform Name/Num: 1 samesame		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BAILEY, ANDREW		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	22.0	324693	CHAVEZ, ISMAEL Gerardo	3.0	340270	CLEMENS, ANTHONY Jason	28.5	198516
GREEN, SCOTT Anthony	4	301261	TORRES, CLEMENTE	4.0	344233			

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10251403C	50 mile	10547690	50 mile
52026	50 mile	53778	50 mile	6610U	50 mile	77031	50 mile

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3-9-06	20	1	3-10-06		3			

TOTAL Total is the sum of each column separately

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	09 - Mar - 2006	06:00	CST
Bottom	09 - Mar - 2006	01:00	CST
Form Type	09 - Mar - 2006	15:52	CST
Job depth MD	10 - Mar - 2006	15:30	CST
Water Depth	09 - Mar - 2006	00:00	CST
Perforation Depth (MD) From			
To			

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				0	1560		
8 5/8" Surface Casing	Used		8.625	8.163	24	STC	J-55	0	1560		

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	4	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	4	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		

Price Book 303833 Price Book/Cntrct#: 2484018
 Date: Price Book
 Date: Summit
 Version:
 Prpsl #: 4264727
 7.00.248

HALLIBURTON

Cementing Job Summary

CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA		
BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA		

ORIGINAL

Price Book 303833

Date:Price Book

Date:Summit

Version:

Prpsl #:

7.00.248

Price Book/Cntrct#:

2484018

4264727

HALLIBURTON

Cementing Job Summary

Description										Qty	Qty uom	Depth	Supplier	
KIT,HALL WELD-A										1	EA			
KIT,HALL WELD-A										1	EA			
ZI-DERRICK CHARGE										1	EA			
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe					Packer					Top Plug				
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar					Retainer					SSR plug set				
Insert Float										Plug Container				
Stage Tool										Centralizers				
Gelling Agt			Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fid			Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bb/min	Total Mix Fluid Gal/sk		
1	Lead Slurry	MIDCON-2 CEMENT PREMIUM - SBM (15077)				475	sacks	11.4	2.94	18.08		18.08		
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)												
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)												
	0.1 %	WG-17, 50 LB SK (100003623)												
	18.078 Gal	FRESH WATER												
2	Tail Slurry	CMT - PREMIUM PLUS CEMENT (100012205)				150	sacks	14.8	1.35	6.38		6.38		
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)												
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)												
	6.358 Gal	FRESH WATER												
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad						
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment						
Frac Gradient		15 Min		Speacers		Load and Breakdown		Total Job						
Circulating		Mixing		Displacement		Avg. Job								
Cement Left In Pipe		Amount	40 ft	Reason		Shoe Joint								
Frac Ring # 1 @		ID		Frac ring # 2 @		ID		Frac Ring # 3 @						
		ID				ID		Frac Ring # 4 @						
		ID				ID								
The Information Stated Herein Is Correct						Customer Representative Signature								

ORIGINAL

Price Book 303833

Price Book/Contract#:

2484018

Date:Price Book

Date:Summit

Version:

Frppl #:

7.00.248

4264727

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303833	Ship To #: 2484018	Quote #:	Sales Order #: 4284727
Customer: MERIT ENERGY COMPANY		Customer Rep: Cook, Dwain	
Well Name: SERU	Well #: 4-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Morton	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: BEREDCO	Rig/Platform Name/Num: 1 samesame		
Job Purpose: Cement Surface Casing	Ticket Amount: \$ 38,767.42		
Well Type: Development Well	Job Type: Cementing		
Sales Person: BAILEY, ANDREW	Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

Arrive at Location from Other Job or Site	03/09/2006 01:00						
Pre-Job Safety Meeting	03/09/2006 10:00						
Rig-Up Completed	03/09/2006 10:30						
Start in Hole	03/09/2006 11:00						w/ 8 5/8 casing 23#
Casing on Bottom	03/09/2006 14:50						
Circulate Well	03/09/2006 15:05						
Start Job	03/09/2006 15:52						
Test Lines	03/09/2006 15:53					2000	
Pump Lead Cement	03/09/2006 15:56	6		249		90	475 sks midcon mixed @ 11.4#
Pump Tail Cement	03/09/2006 16:38	6		36		175	150 sks prem plus mixed @ 14.8#
Drop Top Plug	03/09/2006 16:43						
Pump Displacement	03/09/2006 16:45	6		105		250	
Displ Reached Cmmt	03/09/2006 16:54	6		40		100	
Other	03/09/2006 17:02	3		75		300	slow rate to 3 bbl min
Bump Plug	03/09/2006 17:09	3		105		1000	float held !!! did not circulate cement
Other	03/09/2006 17:30						release crew till survey is done
Call Out	03/10/2006 10:18						
Arrive at Location from Other Job or Site	03/10/2006 14:18						

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Sold To #: Ship To #: Quote #: Sales Order #: SUMMIT Version: Friday, March 10, 2006 03:57:00

[REDACTED]							
Load Casing	03/10/2006 14:37		1		25	150	
Pump Cement	03/10/2006 14:48		1		41	175	pump 155 sks class g cement w/ 2% cc
Other	03/10/2006 15:25		1		31	175	circulate cement to surface
End Job	03/10/2006 15:41						circulated 10 bbls to pit

ORIGINAL

Sold To # :

Ship To # :

Quote # :

Sales Order # :

SUMMIT Version:

Friday, March 10, 2006 03:57:00

HALLIBURTON

Field Ticket

Field Ticket Number: 4264727		Field Ticket Date: Friday, March 10, 2006	
CLIENT: MERIT ENERGY COMPANY 13727 NOEL ROAD SUITE 500 DALLAS, TX 75240		Job Name: Cement Surface Casing, MERIT ENERGY COMPANY, SERU, 4-2 Order Type: Streamline Order (ZOH) Well Name: SERU 4-2 Company Code: 1100 Customer PO No.: NA Shipping Point: Liberal, KS, USA Hwy 54 West Sales Office: Eastern BD Well Type: Oil Well Category:	
WELL ID: MERIT ENERGY COMPANY SERU, 4-2 2464016 UNKNOWN, KS			

Item	Description	Quantity	Unit	Rate	Amount	Amount	Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00	0.00	0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,UNIT <i>Number of Units</i>	100	MI	0.00	8.74	874.00	480.70
2	MILEAGE FOR CEMENTING CREW,ZI <i>Number of Units</i>	100	MI	0.00	5.14	514.00	282.70
18091	ZI - PUMPING CHARGE <i>DEPTH</i> <i>FEET/METERS (FT/M)</i>	1 1560	EA FT	0.00	3,596.00	3,596.00	1,977.80
142	AXIAL FLOW MIXER,W/O ADC,JOBS,ZI <i>NUMBER OF JOBS</i>	1 1	EA	0.00	1,018.00	1,018.00	558.90
132	PORT. DAB W/CEMWIN,ACQUIRE W/HES, ZI <i>NUMBER OF DAYS</i>	1 1	JOB	0.00	1,472.00	1,472.00	809.80
74038	ZI PLUG CONTAINER RENTAL-1ST DAY <i>DAYS OR FRACTION (MIN)</i>	1 1	EA	1,180.00	0.00	1,180.00	648.00
101227838	PLUG,CMTG, TOP, 8 5/8,HWE,7.20 MINV,09 MA	1	EA	0.00	339.00	339.00	186.45
100004727	SHOE,GID,8-5/8 BRD	1	EA	0.00	548.00	548.00	306.20
100004702	VLVASSY,INSR FLOAT,8-5/8 BRD, 24 lbr/l	1	EA	0.00	606.00	606.00	383.80
100013033	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA	0.00	134.00	134.00	87.10
100004521	CENTRALIZER ASSY - 8-5/8 CSB X 12-1/4	4	EA	0.00	165.00	660.00	429.00
100004642	CLP,UM,8 5/8,FRIC,WITH DOGS	1	EA	0.00	80.80	80.80	62.52
100004818	BASKET-CMT-8-5/8 CSB-SLIP-ON-S	1	EA	0.00	533.00	533.00	346.43
100005045	KIT,HALL WELD-A	1	EA	0.00	66.30	66.30	43.09
16077	MIDCON 2 PREMIUM	475	SK	0.00	48.89	21,797.75	11,988.78
100005053	CALCIUM CHLORIDE HI TEST PLT	19	SK	0.00	191.80	3,644.20	2,004.31
100005049	FLOCELE	157	LB	0.00	6.16	967.12	531.82
100003823	WG-17-GELLING AGENT	45	LB	0.00	42.24	1,900.80	1,045.44
100012205	PREMIUM PLUS CEMENT	150	SK	0.00	39.08	5,862.00	3,224.10
3986	HANDLE&DUMP SVC CHRGS, CMT&ADDITIVES,ZI <i>NUMBER OF EACH</i>	679 2	CF	0.00	4.90	3,327.10	1,829.90
76400	ZI MILEAGE,CMT MTL5 DELRET MIN <i>NUMBER OF TONS</i>	50 38.4	MI	0.00	2.98	5,740.80	3,157.44
86964	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON <i>Number of Units</i>	100 1	MI	0.00	0.13	13.00	13.00
86965	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON <i>Number of Units</i>	100 1	MI	0.00	0.40	40.00	40.00
87805	ZI FUEL SURCHG-CMT & CMT ADDITIVES <i>NUMBER OF TONS</i>	50 36.4	TNM	0.00	0.13	249.60	249.60
372887	Cmt PSL - DOT Vehicle Charge, CMT	3	EA	0.00	215.20	645.60	645.60

ORIGINAL

Field Ticket Number: 4264727

Field Ticket Date: Friday, March 10, 2006

1 of 2

3	ZI-DERRICK CHARGE	1	EA	0.00	881.00	881.00	881.00
100003685	CLASS G / PREMIUM	155	BK	0.00	37.41	5,798.55	3,189.20
53	1" PIPE FOR CEMENTING TOP OUTSIDE, ZI NUMBER OF DAYS	200 0	EA	0.00	2.50	500.00	500.00
128315	HANDLG TOOLS FOR 1" PIPE DURING CMTNG ZI	1	EA	0.00	50.34	50.34	50.34
16082	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI HOURS	1 5	EA	0.00	528.00	4,968.00	2,732.40
Halliburton Rep: ANTHONY CLEMENS				Totals	USD	68,036.98	38,787.42
Customer Agent: Dwain Cook							
Halliburton Approval							

CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X
Customer Signature



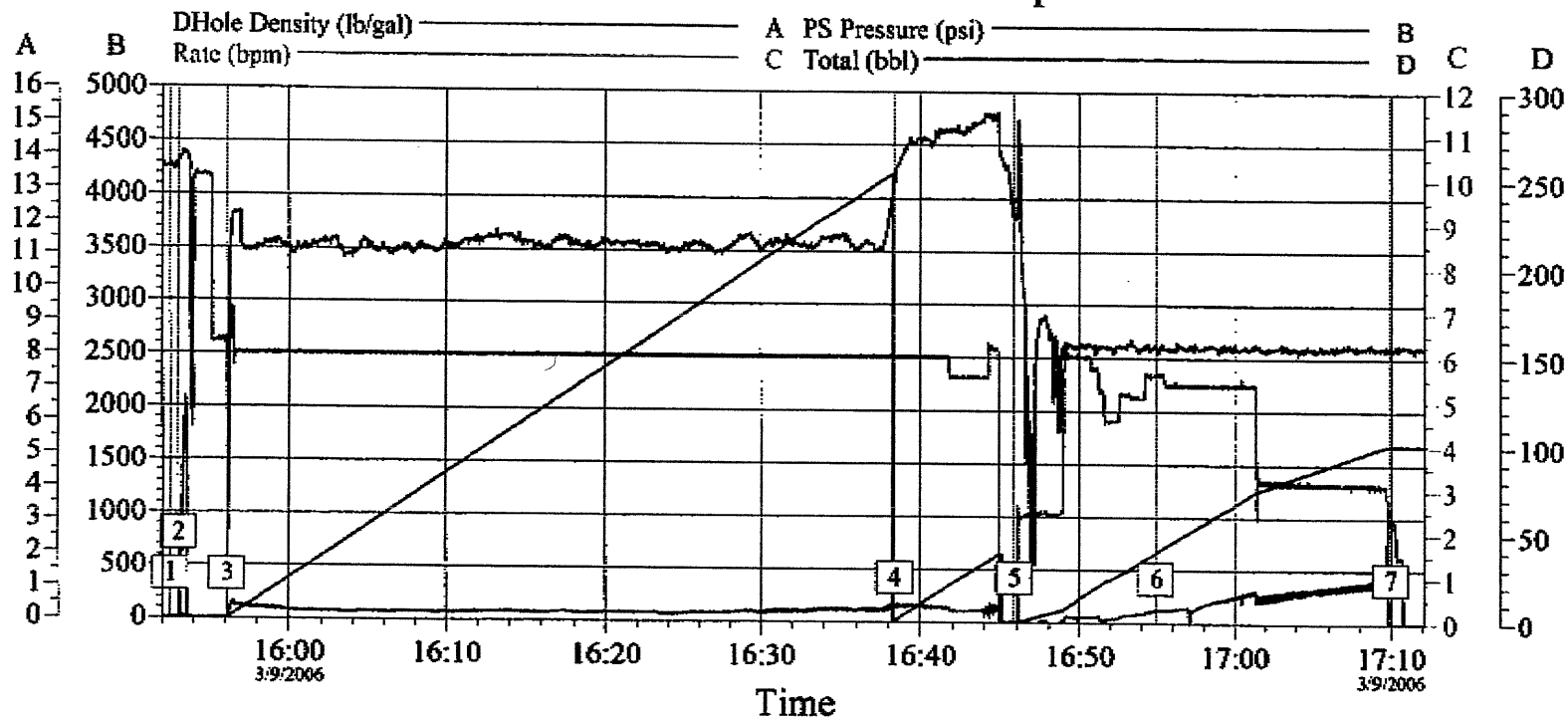
ORIGINAL

Field Ticket Number: 4264727

Field Ticket Date: Friday, March 10, 2006
2 of 2

Merit Energy

SERU 4-2 8 5/8 Surface Pipe



Event Log			
1	Start Job	15:52:29	2
2	Test Lines	15:53:00	3
3	Pump Lead Cement	15:56:06	4
4	Pump Tail Cement	16:38:22	5
5	Pump Displacement	16:45:48	6
6	Displ Reached Cement	16:54:57	7
7	Bump Plug	17:09:58	

Customer:	Job Date:	Ticket #:
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CemWin v1.3.0
09-Mar-06 17:33

ORIGINAL

HALLIBURTON

Cementing Call for Services

Sold To #: 303833		Ship To #: 2484018		Lab Project #:		Sales Order #: 4264727							
Customer: MERIT ENERGY COMPANY				Job Purpose: Cement Surface Casing									
Well Name: SERU				Well #: 4-2		API/UWI #:							
Field:		City: UNKNOWN		County/Parish: Morton		State/Prov: Kansas							
Customer Rep: Cook, Dwain		Mobile:806-228-1500											
Ordered By: Cook, Dwain		Mobile:806-228-1500											
Contractor: BEREDCO;													
Rig/Platform Name/Num: 1						Location: Land							
Sales Person: BAILEY, ANDREW				Status: WEDNESDAY AM									
Distance/Mileage(1 way) Srvc:		50.0 miles		Distance/Mileage(1 way) Mtls:		50.0 miles							
Call Taken By:		LARRY SMITH		Call Taken Date/Time:									
H2S Present:		Unknown		CO2 Present:		Unknown							
Directions: ROLLA, KS - 6 NORTH ON HWY 51 TO RIG SIGN (THIS IS SOUTH OF RIVER BRIDGE) - 1 SOUTHWEST ON MAIN LEASE ROAD - 1/2 SOUTH - WEST TO LOCATION.													
Description:		Qty	Comments:			Description:		Qty	Comments:				
RCM PUMP TRUCK		1				BULK TRUCKS		2					
Description:		Qty	Comments:			Description:		Qty	Comments:				
PLUG CONTAINER		1				SWAGE		1					
PLUG, TOP		1											
Job Depth (MD) ft		Job Depth (TVD) ft		Max Pressure psig		Well Fluid Type		Well Fluid Weight lbm/gal		Displacement Fluid		Displ Fluid Weight lbm/gal	
1560.0		1560.0											
Description		Size in	Weight lbm/ft	ID in	Thread	Grade	Top MD ft	Btm MD ft	Top TVD ft	Btm TVD ft	Shoe Jnt ft	% Excess	
12 1/4" Open Hole				12.25			0.0	1,560.0					
8 5/8" Surface Casing		8.625	24	8.163	STC	J-55	0.0	1,560.0			40.0		
Size: 8.625		Thread: 8 RD			Type: Casing			Cross Over Required: No					
Stage/Plug #: 1													

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HALLIBURTON

Cementing Call for Services

Stage/Plug #: 1									
Fluid #	Fluid Name	SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
1	Lead Slurry	MIDCON-2 CEMENT PREMIUM - SBM (15077)	475	sacks	11.4	2.94	18.08		18.08
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053) Pre-Mix Dry							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049) Pre-Mix Dry							
	0.1 %	WG-17, 50 LB SK (100003623) Pre-Mix Dry							
	18.078 Gal	FRESH WATER Mix-On-Fly to Slurry							
Fluid #	Fluid Name	SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
2	Tail Slurry	Tail Slurry	150	sacks	14.8	1.35	6.36		6.36
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205) Pre-Mix Dry							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053) Pre-Mix Dry							
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049) Pre-Mix Dry							
	6.356 Gal	FRESH WATER Mix-On-Fly to Slurry							
SAP #	Material	Qty	UOM	Comments					
	Fresh Water	9540.45	Gal						
SAP #	Description	Qty	Qty uom	Supplier	Comments/ Tech ID #				
101227839	PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA						
100004727	SHOE, GID, 8-5/8 8RD	1	EA						
100004702	VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA						
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA						
100004521	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	4	EA						
100004642	CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA						
100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1	EA						
100005045	KIT, HALL WELD-A	1	EA						

105 bbls Displacement

75 bbls Slowed Rate to 3 bbl/min

ORIGINAL

Sold To #: 303833

Ship To #: 2484018

Lab Project #:

Sales Order #: 4264727

SUMMIT Version: 7.00.248

Tuesday, March 07, 2006 17:27:38

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