

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32924
 Name: Gilbert-Stewart Operating LLC
 Address: 1801 Broadway Suite 450
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Kent L. Gilbert
 Phone: (303) 534-1686
 Contractor: Name: Sterling Drilling
 License: 5142
 Wellsite Geologist: Kris Kennedy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 21, 2004</u>	<u>July 29, 2004</u>	<u>August 15, 2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 185-23263-00 ~ 00
 County: Stafford
 NE SW NE Sec. 33 Twp. 21 S. R. 13 East West
1670' feet from S / N (circle one) Line of Section
1650' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: RLS Well #: 2
 Field Name: Gates
 Producing Formation: Arbuckle
 Elevation: Ground: 1893 Kelly Bushing: 1902'
 Total Depth: 3810' Plug Back Total Depth: 3774'
 Amount of Surface Pipe Set and Cemented at 317' KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3806'
 feet depth to 2750' w/ 115 sx 50/50 & 35 sx Scav sx cmt.
PLUG BACK 7-11-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2-10,000 ppm Fluid volume 240 bbls
 Dewatering method used Hauled away
 Location of fluid disposal if hauled offsite:
 Operator Name: Paul's Oilfield
 Lease Name: Stargel #2 License No.: 31085
 Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
 County: Stafford Docket No.: 21,908

NOTICE: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side logs of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, being duly sworn, depose and say that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert
 My Commission Expires 06/15/2007 Date: 11-16-04

Subscribed and sworn to before me this 28 day of June,
2006.
 Notary Public: Marquerite Grigsby
 Date Commission Expires: 06-15-07

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Gilbert-Stewart Operating LLC Lease Name: RLS Well #: 2
 Sec. 33 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2853'</td> <td>(-961)</td> </tr> <tr> <td>LKC</td> <td>3377'</td> <td>(-1476)</td> </tr> <tr> <td>Arbuckle</td> <td>3722'</td> <td>(-1820)</td> </tr> </table>	Name	Top	Datum	Topeka	2853'	(-961)	LKC	3377'	(-1476)	Arbuckle	3722'	(-1820)
Name	Top	Datum											
Topeka	2853'	(-961)											
LKC	3377'	(-1476)											
Arbuckle	3722'	(-1820)											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	317' KB	70/30 Poz	235	3% CaCl, 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3806 KB	50/50 Poz/Scav	115/35	CaCl, Gel, Gil, Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3745-3748, 3750-3753	Acidize w/ 250 gallons of 10% Acetic Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3750'			
Date of First, Resumerd Production, SWD or Enhr. August 15, 2004			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	100	0	2			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 3745-53

RECEIVED
 NOV 29 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.

17876

Federal Tax I.D.# [REDACTED]

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>7-21-04</u>	SEC. <u>34</u>	TWP. <u>21S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:50 AM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>RLS</u>	WELL # <u>2</u>	LOCATION <u>GREAT BEND 13 1/4 S</u>	COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>ON 281, W/INTO</u>					

CONTRACTOR STERLING #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 317'

CASING SIZE 8 5/8" x 28# DEPTH 317'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 18 BBLs. WATER

OWNER GILBERT & STEWART

CEMENT AMOUNT ORDERED
235sx 70:30:2 + 3% Calc

COMMON	<u>A</u>	<u>16S</u>	@	<u>17.65</u>	<u>1262.25</u>
POZMIX		<u>70</u>	@	<u>4.00</u>	<u>280.00</u>
GEL		<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE		<u>8</u>	@	<u>30.00</u>	<u>240.00</u>
ASC			@		

RECEIVED
NOV 29 2004
KCC WICHITA

HANDLING	<u>247</u>	@	<u>1.25</u>	<u>308.75</u>
MILEAGE	<u>247 x 13</u>	.	<u>.05</u>	<u>160.55</u>
				TOTAL <u>\$2295.5</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER KEVIN BUNNARDT
HELPER ROBERT BURNEN

BULK TRUCK # 342 DRIVER MARLIN SPANGENBERG

BULK TRUCK # _____ DRIVER _____

REMARKS:

RUN 8 5/8" CASING & BREAK CIRC.
PUMP 3 BBLs. WATER
MAX 235sx 70:30:2 + 3% Calc
DISPLACE PLUG TO 277' WITH
18 BBLs. WATER
CEMENT DIED CIRCULATE

SERVICE

DEPTH OF JOB	<u>317'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>17'</u>	@	<u>.50</u> <u>8.50</u>
MILEAGE	<u>13</u>	@	<u>4.00</u> <u>52.00</u>

CHARGE TO: GILBERT & STEWART

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL \$580.50

PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>8 5/8" SURFACE PLUG</u>	@	<u>45.00</u>	<u>45.00</u>
	<u>1-RAFFLE PLATE</u>	@	<u>45.00</u>	<u>45.00</u>
	<u>1-CENTRALIZER</u>	@	<u>55.00</u>	<u>55.00</u>

TREATMENT REPORT



Customer ID		Date	
Customer Gilbert-Stewart Oper LLC		7-29-04	
Lease RLS		Lease No.	Well # 2
Field Order # 8143	Station Pratt 15	Casing 5 1/2	Depth 3806
		County Stafford	State KS
Type Job Long Spring New well		Formation 33-2k-13w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2		1.5 ft ³	13.8 ppg	115 ski 50-50 por 44 CF		1500		5 Min.
Depth 3789	Depth PBTD	From	To	Pre Pad 2% CC. 8 FLA-322	Max			10 Min.
Volume 90.1	Volume	From	To	Pad 5% Colset 2% Gel, 3 FR	Min			15 Min.
Max Press 1500	Max Press	From 2.0	To 11.0 ppg	Frac Scavenger Cmt	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To	3% FLA-322, 3 FR	HP Used 11.61			Total Load
Plug Depth	Packer Depth	From	To	Flush 400 Lb's Solt 12 Bbli	Gas Volume Mcf			

Customer Representative Rich Stalcup	Station Manager Dave Autry	Treater D. Scott
---	-------------------------------	---------------------

Service Units	118	26	32	76
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1200					On Loc w/Trk Safety mtg F.S. Bottom L.D. Baffle Top SJ. Cent 1-3-7-9-11-13-15 Csg on Bottom Drop Ball Circ w/Rig
1658	200		20	4	St Salt flush
1703	200		12	4	St mud flush
1705	200		5	4	H2O spacer
1706	250		12.4	4.0	mix Scavenger Cmt @ 11.0 ppg 35 ski
1710	250		30.7	4.0	mix Tail Cmt @ 13.8 ppg 115 ski
1720	0		10	5	Chose In + Wash Pump + line
1722	100			6.0	Release Plug + St Disp w/H2O
1732	300		65	6.0	Lifting Cmt 65 Bbli Disp Out
1736	1300		90.1	0	Plug Down + psi Test Csg
1738	0				Release psi float Held Rotated Csg Thru Job Good Circ Plug R.H. w/15 ski Scavenger Cmt
RECEIVED					
NOV 29 2004					
KCC WICHITA					Job Complete Thank You Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383