

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32346
Name: Bartelson Oil
Address: P.O. Box 45
City/State/Zip: Wellington, KS 67152
Purchaser: Western Gas Resources
Operator Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Contractor: Name: Summitt Drilling
License: 30141
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-15-05 4-2-05 4-16-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22451-00-00
County: Sumner
SE SE SE Sec. 12 Twp. 32 S. R. 4 East West
330 feet from (S) N (circle one) Line of Section
400 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bruce Well #: 3
Field Name: Love 3
Producing Formation: White Cloud
Elevation: Ground: 1246 Kelly Bushing: 1256
Total Depth: 4434 Plug Back Total Depth: 3100
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 274
feet depth to Surface w/ 160 _____ sx cmt.
ALT I MATM 7-11-06

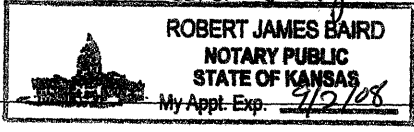
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 4000 bbls
Dewatering method used Fluids Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Patton
Lease Name: Ivey License No.: 30914
Quarter _____ Sec. 32 Twp. 31 S. R. 2 East West
County: Sumner Docket No.: D-15797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/Operator Date: 7-10-06

Subscribed and sworn to before me this 10 day of July,
2006



Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

✓

Operator Name: Bartelsoil Oil, Inc. Lease Name: Bruce Well #: 3
 Sec. 12 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <input checked="" type="checkbox"/> Dual Ind <input checked="" type="checkbox"/> Dual Comp Porosity <input checked="" type="checkbox"/> CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>White Cloud</td> <td>2076</td> <td>-820</td> </tr> <tr> <td>Topekā</td> <td>2252</td> <td>-995</td> </tr> <tr> <td>Elgin Sand</td> <td>2495</td> <td>-1239</td> </tr> <tr> <td>Stalnaker</td> <td>3031</td> <td>-1775</td> </tr> <tr> <td>KC</td> <td>3290</td> <td>-2034</td> </tr> <tr> <td>Miss</td> <td>4002</td> <td>-2754</td> </tr> <tr> <td>Simp Sand</td> <td>4392</td> <td>-3136</td> </tr> </tbody> </table>	Name	Top	Datum	White Cloud	2076	-820	Topekā	2252	-995	Elgin Sand	2495	-1239	Stalnaker	3031	-1775	KC	3290	-2034	Miss	4002	-2754	Simp Sand	4392	-3136
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	14#	3117	Shur Fill	1215	3% cc
Surface	12 1/4	8 5/8	23#	274	60/40	160	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3029-3032 CIBP 3027	No Acid	
3	3019-3022 CIBP 2550	300 MCA	
3	2497-2503	400 FE	
3	2082-2086	600 MCA	
3	2100-2104 CIBP 2460	400 MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2117		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		16	16	

Disposition of Gas METHOD OF COMPLETION Production Interval 2082-2086 & 2100-2104

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

**BARTELSON OIL
P.O BOX 45
WELLINGTON KS, 67152
Mitch Bartelson President
Well Completion Report**

**RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2006
CONSERVATION DIVISION
WICHITA, KS**

Lease: Bruce #3
Legal: se/se ¼ 12, 32s, 4w
Api # 191-22451-00-00
RTD: 4434
PBTD: 3100
Casing: 5 ½ at 3117
Cement: 215sx

ORIGINAL

4-9-06 Move in completion rig, run bond log. Find top of cement at 1450. Perf 3029-3032 with 3spf swab test 2 hours non commercial wet. Set cibp at 3027 perf 3019-3022 with 3spf. Swab down and s/d

4-10-06 o/n fill up 300ft acidize with 300 mca swab test 3 hrs non commercial wet s/d.

4-11-06 Set cibp at 2550 perf 2497-2503 3spf and 2082-2086 with 3spf. Set pkr at 2487 swab test kof 3rd pull flo est 15mcf and depleting. Die in 45 min acidize 400 swab test 3hrs 3bfph gassy fluid s/d

4-12-06 o/n f/u 1650 swab down and test est 10mcf and 25bwpd. Set pkr at 2104 and swab down acidize 600 flo back load and water swab test 2hrs kof gas and water 25 min then died.

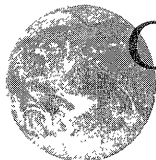
4-13-06 o/n c/p 470# o/n f/u 1200 kof 45 min and died pop for further test. Test 10mcf and 10bwpd 2082-2086

4-28-06 Move in workover rig set cibp at 2460 perf 2100-2104 3spf swab and ko flo for 30min and died swab and ko flo for 1 hr est 10mcf and water s/d

4-29-06 o/n f/u 900 swab kof 20min and die. Acid 400 swab back load and gassy fluid. Pop sn at 2117 pump 16mcf and 16bwpd 2082-2086 and 2100-2104

**Thank You
Mitch Bartelson**





CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196439

Invoice Date: 04/13/2005 Terms: 0/30,n/30

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BARTELSON OIL / B.K. METALS
475 N. WEST ROAD
WELLINGTON KS 67152
() -

BRUCE 3
3576
04-02-05
ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 2006
CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	215.00	12.7000	2730.50
1110A	KOL SEAL (50# BAG)	17.00	16.5500	281.35
4406	5 1/2" RUBBER PLUG	1.00	42.0000	42.00
4104	CEMENT BASKET 5 1/2"	1.00	136.0000	136.00
4130	CENTRALIZER 5 1/2"	3.00	29.0000	87.00
4255	TYPE B BASKET SHOE 5 1/2	1.00	929.0000	929.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1.00	744.66	744.66
445	CEMENT PUMP	1.00	750.00	750.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	2.45	171.50

APR 15 2005

OKB

Parts:	4205.85	Freight:	.00	Tax:	264.98	AR	6136.99
Labor:	.00	Misc:	.00	Total:	6136.99		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

MAIN OFFICE
 1530 S. Santa Fe • P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

INVOICE

Invoice # 196060

Invoice Date: 03/22/2005 Terms: 0/30,n/30

Page 1

BARTELSON OIL / B.K. METALS
 475 N. WEST ROAD
 WELLINGTON KS 67152
 () -

BRUCE 3
 3224
 03-16-05

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 11 2006
 CONSERVATION DIVISION
 WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	160.00	9.5000	1520.00
1102	CALCIUM CHLORIDE (50#)	9.00	30.0000	270.00
1107	FLO-SEAL (25#)	1.00	42.0000	42.00
1118	PREMIUM GEL	3.00	13.0000	39.00
4301	BALL VALVE 2"	1.00	35.0000	35.00

Description	Hours	Unit Price	Total
407 MIN. BULK DELIVERY	1.00	472.50	472.50
419 CEMENT PUMP (SURFACE)	1.00	580.00	580.00
419 EQUIPMENT MILEAGE (ONE WAY)	70.00	2.45	171.50

ORIGINAL

MAR 24 2005

pay \$2900 per Russell McLaugh

Parts:	1906.00	Freight:	.00	Tax:	120.09	AR	3250.09
Labor:	.00	Misc:	.00	Total:	3250.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
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 300 Enterprise Avenue 82716
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THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3224
 LOCATION BV
 FOREMAN Jeff Gubler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-05	1290	Bruce # 3	12	3R	4	SUMNER
CUSTOMER Bartelson Oil / B.K. Metals						
MAILING ADDRESS 475 N. West Rd.						
CITY Wellington	STATE KS	ZIP CODE 67152				
JOB TYPE surface	HOLE SIZE 12 1/4	HOLE DEPTH 277	CASING SIZE & WEIGHT 8 5/8 20 #			
CASING DEPTH 257	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT 14.7	SLURRY VOL.	WATER gal/sk	CEMENT LEFT in CASING 15'			
DISPLACEMENT 16.75	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Est. circ - pumped 160 sk 3% CAL 2% GEL 16# F/S - displaced to 242' w/ 16.75 BBL - shut in -
 - CIRC. cont. to surface -

ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE Surface		580.00
5406	70	MILEAGE		171.50
5407		BULK TRK		472.50
1104	160 sk	Cement	*	1520.00
1102	450 #	CALCIUM	*	270.00
1107	1 sk	FLO seal	*	42.00
1118	3 sk	GEL	*	39.00
4301	1 ea.	2" Ball Valve	*	35.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 11 2006 CONSERVATION DIVISION WICHITA, KS				
				180.09
			* SALES TAX	101.02
			ESTIMATED TOTAL	3250.09
AUTHORIZATION		TITLE	DATE	3250.09

*used R18
H20*

196060

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.