

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30256  
Name: Dan Millar DBA DM Well Service  
Address: 5623 1000 Road  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Plains Marketing  
Operator Contact Person: Dan Millar  
Phone: (620) 378-2940  
Contractor: Name: Michael's Drilling  
License: 33783  
Wellsite Geologist: Dan Millar

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
5/10/05    5/13/05    5/16/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205 26076 0000  
County: Wilson  
NE -NW -SE -SE Sec. 22 Twp. 28 S. R. 14  East  West  
1155 feet from  N (circle one) Line of Section  
825 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE    NW    SW  
Lease Name: Fyfe    Well #: 8

Field Name: Fredonia  
Producing Formation: Cattleman  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 1105 Plug Back Total Depth: 1050  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40' - 1105'  
feet depth to surface w/ 16 sx cmt.

*ANTI WHM 7-6-06*  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled off \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**JUL 06 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dan Millar  
Title: Operator    Date: July 3<sup>rd</sup> 2006  
Subscribed and sworn to before me this 3rd day of July  
20 06  
Notary Public: Cynthia M. Durham  
Date Commission Expires: 9/14/08  
Notary Public State of Kansas  
Cynthia M Durham  
My Appt Exp 9-14-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: **Dan Millar DBA DM Well Service** Lease Name: **Fyfe** Well #: **8**  
 Sec. **22** Twp. **28** S. R. **14**  East  West County: **Wilson**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: **electric & drillers**  
**R.A. Log**

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4"	2.78"		1105'	60/40 8 oz	175	
Surface	12 1/4"	8.58"		40'	Portland	16	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	1040-1050'	1hb1 HCl Frac 150 BBL H2O 2000 pounds of sand	1040'-1050'

**TUBING RECORD** Size **1"** Set At **1030'** Packer At  Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. **6/02/05** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil **3** Bbls. Gas **slight 6** Mcf Water **-0-** Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**Michael Drilling**  
**1304 East Street**  
**P.O. Box 402**  
**Iola, KS 66749**

Rick Michael  
(620) 365-2755

Duane Martin  
(499) 264-8686

Company: D.M. Wall Service  
Address: Rt. 4 Box 165  
Fredonia, KS 66736

Date: 5-13-05  
Lease: Fyfe  
County: Wilson  
Well # 8  
API #: 15-205-26076-0000

Ordered by: Dan Millar

SERVICE	RATE	UNITS	EXTENSION
Set Surface		40	N/C
Cement Surface			
Drilling Charge	1105 at 6.50		7182.50
Coring	None		
Bit Charge	None		
Sample Bags	None		
Deduct	182.50 on surface		-182.50
<b>TOTAL</b>			<b>7000.00</b>

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**JUL 06 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Company: D.M. Wall Service  
Address: Rt 4 Box 165  
Fredonia, KS 66736

Lease: Fyfe  
County: Wilson  
Location: NE NW SE SE

Commenced: 5-13-05  
Completed:  
Well #: 8  
API #: 15-205-26076-0000  
Status: Oil Well  
Total Depth: 1050'  
Casing:

Driller's Log:

0-10	Over burden	392-400	Shale
10-60	Shale	400-430	Brown Lime
60-70	Lime	430-445	White Lime
70-72	Shale	445-492	Gr. Lime
72-100	Lime	492-498	Blk Shale
100-103	Shale	498-502	Lime
103-105	Lime	502-504	Sandy Shale
105-208	Shale	504-505	Limey Shale
208-218	Lime	505-508	Lime
218-219	Shale	508-532	Sandy Shale
219-223	Lime	532-547	Broken Shale
223-231	Lime, Broken Shale	547-552	Shale
231-244	Shale	552-562	Lime
244-248	Lime	562-564	Shale
248-294	Shale	564-632	Lime
255	Oil odor	632-645	Blk Shale
294-297	Shale	645-655	Gr. Shale
297-299	Lime	655-682	Sandy Shale
299-301	Shale	682-685	Lime
301-307	Lime	695-688	Green Shale
307-310	Shale	688-692	Grey Shale
310-314	Blk Shale	692-695	Lime
314-319	Sandy Shale	695-700	Broken Lime
319-340	Sand & Sandy Shale	700-707	Shale
340-345	Gr Shale	707-708	Lime
345-351	Lime, Broken Shale	708-712	Shale
351-353	Lime	712-724	Lime
353-385	Shale	724-729	Shale
385-392	Broken Lime	729-732	Lime and Shale

732-740	Sandy Shale
740-753	Shale
753-782	Sand and Sandy Shale
782-811	Grey Shale
811-814	Lime
814-817	Coal
817-837	Brown Lime
837-841	Blk Shale
841-868	Grey Shale
868-886	Lime
886-892	Blk Shale
892-899	Lime
899-902	Coal
902-905	Shale
905-909	Lime
909	Slight oil odor
909-975	Sandy Shale
975-977	Lime
977-980	Blk Shale
980-981	Coal
981-1043	Shale
1043-1052	Sandy Shale
1044	Oil odor
1052-1085	Sand
1085-1089	Sand
1089-1105	Shale
1105-	T.D.

Fy/fc: Well # 8

BUCKEYE SUPPLY PIPE TALLEY 5,11,05

FROM *Chanute # 8* DATE *May 11/05*  
 TO *D+M Well Service Fyfe #8* P.O. NO.  
 TALLY OF: SIZE *2 7/8* IN. KIND *L.S. used* NEW  USED   
 THREAD *8RD* WEIGHT CHG. NO. *6-17508*  
 ON (R.R. OR TRUCK CO.) CAR OR TRUCK NO. *Rack 3*

NO.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
1	31	79	32	—	30	98	31	20		
2	30	57	30	75	31	08	31	30		
3	31	72	31	90	31	68	31	90		
4	29	77	29	95	32	55	32	75	← out	
5	33	14	33	35	29	50	29	70		
6	31	35	31	55	32	52	32	70		
7	31	06	31	35	32	41	32	60		
8	30	82	31	—	31	63	31	85		
9	33	12	33	30	30	11	30	30		
10	32	41	32	60	32	43	32	65		
11	29	87	30	05	31	25	31	45		
12	31	30	31	50	31	50	31	70		
13	31	25	31	45	32	53	32	75	← out	
14	31	23	31	45	32	52	32	70	← out	
15	32	42	32	60	30	94	31	15		
16	32	53	32	75	30	63	30	85		
17	31	74	31	95	29	81	30	—		
18	32	58	32	80	31	70	31	90		
19	30	17	30	35						
20	31	80	32	—						
Total	630	64	634	55	565	77	569	45		

*Below seat*

*Below seat*

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 CONSERVATION DIVISION  
 WIGGINTA, KS

← 1048.40  
 1080.92  
 1134.90

Threads  
 96.41

TOTALS: No. of Pieces *38* Length *1204* Ft. Ins.

Extra Joints

Pull

32.53  
32.52  
32.55

1098.81

Below seat nip

33.14  
33.12

Use Rest 1032.55

Above seat nip

10

1098.81

Full Length  
Top to Bottom

# Schoolcraft Lumber

# Sales Receipt

600 Jefferson Street P. O. Box 71  
Fredonia, KS 66736  
Phone # 620-378-2462  
FAX # 620-378-2201

Date: 5/10/2005  
Sale No.: 7986

Sold To:  
Cash Sale:

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CONSERVATION DIVISION  
WICHITA, KS

Surface Pipe

Check No.	Payment Method
10615	Check

Item	Description	Quantity	Unit Price	Amount
412495	Monarch Portland Cement Type 1	16	8.49	135.84T

Subtotal \$135.84

Sales Tax (7.3%) \$9.92

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**Total** \$145.76



# THE BUCKEYE CORPORATION

OIL & GAS WELL EQUIPMENT  
 625 SOUTH MAIN ST. P.O. BOX 1020  
 EL DORADO, KANSAS 67042  
 PHONE: 316-321-6690 FAX: 316-321-0349

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CONSERVATION DIVISION  
 WICHITA, KS

SOLD TO: D&M WELL SERVICE

SHIP TO WILSON CO.

DANNY MALLAR

RRI

FREDONIA KANSAS

OUR SALES ORDER NO. <b>6-17493</b>	YOUR ORDER NO.	BY <b>DANNY</b>	LEASE & WELL NUMBER <b>FYFE # 8</b> ✓
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STORE ISSUING <b>Chanute</b>	DATE PICKED UP <b>05/10/05</b>	SHIPPED VIA <b>CHUCK</b>	SOLD BY <b>CHUCK</b>
---------------------------------	-----------------------------------	-----------------------------	-------------------------

ITEM NUMBER	QUANTITY	UNIT	DESCRIPTION	LIST	NET	NET AMOUNT
0147850	42.55	ft	8 5/8" NEW SURFACE CASING 3 JOINTS RACK 9  Check # 10627 Dasha please don't change it is paid in full the check is coming in the mail w/ ticket 6-17508   Dan Miller		13 <sup>20</sup>	
					591 <sup>00</sup> 47 <sup>00</sup> Tax <u>638<sup>00</sup></u>	

CONDITIONS: We do not guarantee Manila or Wire Rope. Special goods not subject to cancellation. WE ONLY AGREE TO DELIVER MATERIAL WITH OUR TRUCKS ON IMPROVED ROADS, UNDER NO CIRCUMSTANCES WILL WE BE RESPONSIBLE FOR EXTRA TEAMING CHARGES. Goods, or parts thereof, not manufactured by us are guaranteed only in accordance with the manufacturer's guaranty, and then only to the extent that we are able to enforce it. No claims for labor, transportation, special, indirect, or consequential damages will be allowed. SPECIAL TERMS ON TUBULAR GOODS. All settlements subject to approval of FITNESS FOR THE PURPOSE FOR WHICH IT WAS INTENDED OR PURCHASED. ALL SECOND HAND PIPE IS SOLD SUBJECT TO BUYERS INSPECTION AND JUDGMENT AND RUN AT HIS OWN RISK.

OFFICE

TERMS: NET 30 DAYS 1.5% PER MONTH INTEREST CHARGED ON ALL PAST DUE ACCOUNTS



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 197563

Invoice Date: 06/16/2005 Terms:

Page 1

DM WELL SERVICE  
 RR4 BOX 165  
 FREDONIA KS 66736  
 ( ) -

FYFE 8  
 26266  
 06-08-05

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 WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	100.00	1.1500	115.00
1231	FRAC GEL	150.00	4.3000	645.00
1208	BREAKER LEB4-ESA 14-GB10	.25	156.4000	39.10
2101	20/40 BRADY SAND	10.00	13.2500	132.50
2102	12/20 BRADY	50.00	15.3000	765.00

Description	Hours	Unit Price	Total
137 BULK SAND DELIVERY	1.00	240.00	240.00
293 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	1835.00	1835.00
293 MILEAGE CHARGE (ONE WAY)	25.00	2.50	62.50
T-90 WATER TRANSPORT (FRAC)	4.00	88.00	352.00
449 MINIMUM ACID SPOTTING CHARGE	1.00	290.00	290.00
449 MILEAGE CHARGE (ONE WAY)	25.00	2.50	62.50
VALVE FRAC VALVES (2" OR 3")	1.00	65.00	65.00

*pd # 10756  
 Thank you  
 Suzanne  
 A/R*

Parts:	1696.60	Freight:	.00	Tax:	.00	AR	4603.60
Labor:	.00	Misc:	.00	Total:	4603.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok P.O. Box 1453 74005 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269
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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES**  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **26266**

LOCATION Thayer

**FIELD TICKET**

DATE 5-20-05	CUSTOMER ACCT # 21631	WELL NAME Fyle #8	QTR/QTR	SECTION 22	TWP 28S	RGE 14E	COUNTY WL	FORMATION Cattlemans
CHARGE TO D/M Well Service				OWNER Don Miller				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combs		18.25 -
5604	1	2" frac valve		65.00
5302	1	Acid spot		290.00
5107	100 gal.	15% HCL acid		115.00
1123	customer	formation water		
1231	150 #	frac gel		645.00
1208	1/4 gal.	breaker		37.10
		BLENDING & HANDLING		
5109	30 25 1/2	TON-MILES	7.00	210.00
		STAND BY TIME		
5102	30 25 1/2	MILEAGE Mobilization x 2 P.S.		125.00
5501F	4 hrs	WATER TRANSPORTS x 1		352.00
		VACUUM TRUCKS		
2101	10 SKS	FRAC SAND 20-40		132.50
2102	50 SKS	12-20		765.00
		CEMENT		
		pend ck # 10756		
		in full		
		15675		
		SALES TAX	4.50	4.50
		TOTAL		2005
		less cash		400
		ESTIMATED TOTAL		4,371.00

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN Brett Bushby

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 5-2-05

111563

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37608  
 FIELD TICKET REF # 26266  
 LOCATION Thayer  
 FOREMAN Scott Busby

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-05		Fyle #8	22	28S	14E	WL

CUSTOMER  
 DJM Well Service

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff		
449	GARY		
137	Scott		
452790	George		

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 REG</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>10-40-48 17</u>	<u>Cattlemian</u>

**TYPE OF TREATMENT**  
Acid spot / Frac

**CHEMICALS**  
Acid  
Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	17			2300	BREAKDOWN
20-40		17	.25-.5		1800	START PRESSURE
20-40		17	.5-.75		1400	END PRESSURE
20-40		17	.75-1.0	1,000#		BALL OFF PRESS
12-20		17	1.0-1.25			ROCK SALT PRESS
12-20		17	1.25-1.5		325	ISIP
12-20		17	1.5-1.75			5 MIN
12-20		17	1.75-2	5,000#		10 MIN
FLUSH	6	17				15 MIN
OVERFLUSH	5	17	TOTAL	6,000#	17	MIN RATE
TOTAL	122				17	MAX RATE
					6	DISPLACEMENT

REMARKS: spot 100 gal. - 15% HCl on perfs

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 6-2-05

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil-Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

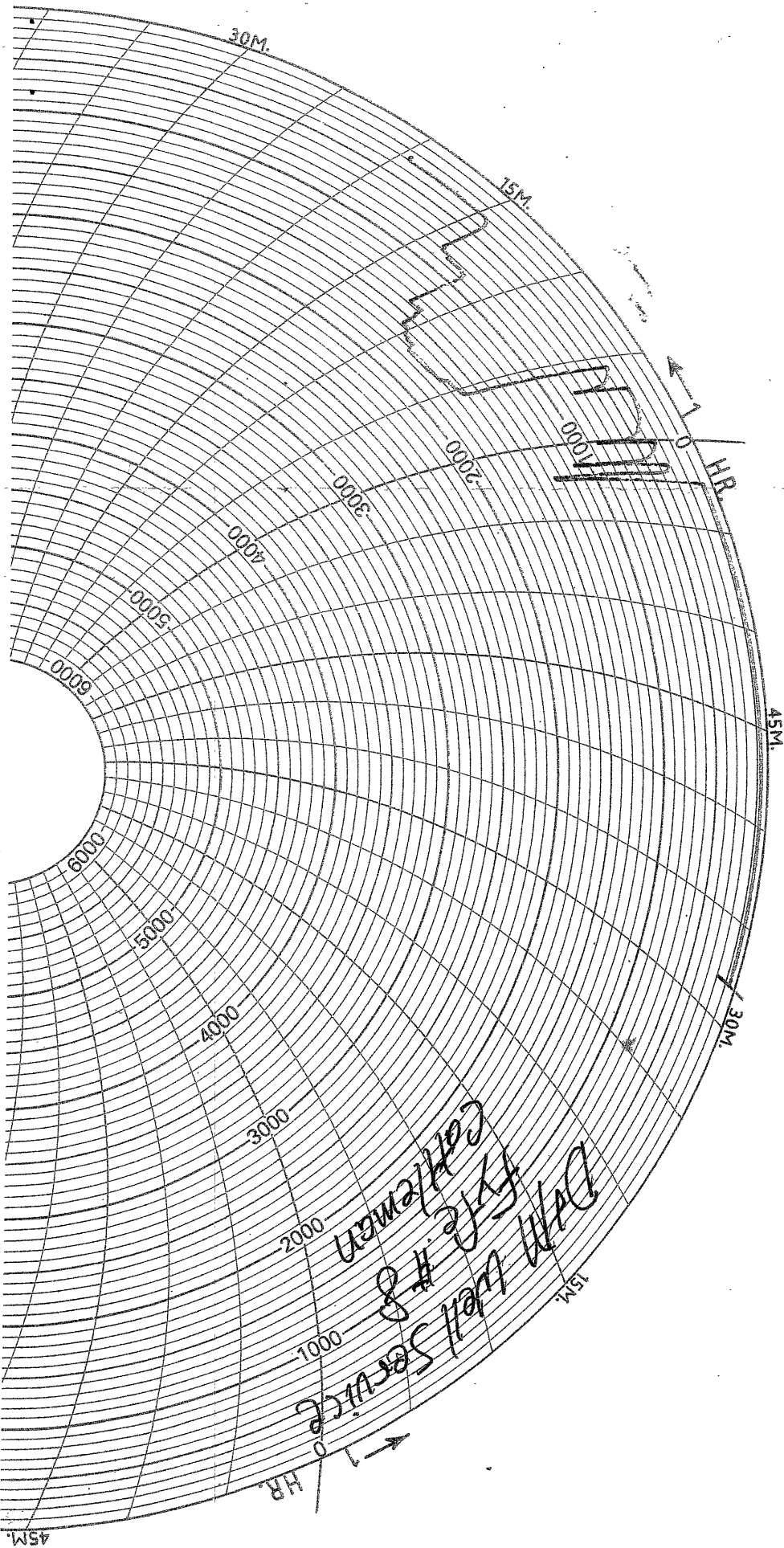
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3949  
 LOCATION Fusella  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-05		Fyfe #8				Wilson
CUSTOMER DM Well Serv.			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						
JOB TYPE <u>Longstring</u>			HOLE SIZE <u>6 1/4</u>			
CASING DEPTH <u>7100</u>			HOLE DEPTH <u>1105</u>			
SLURRY WEIGHT <u>12.8 13.2</u>			DRILL PIPE			
DISPLACEMENT <u>6 1/4 Bbls</u>			TUBING <u>2 7/8</u>			
SLURRY VOL <u>50 Bbls</u>			OTHER			
DISPLACEMENT PSI <u>500</u>			WATER <u>gall/sk 8.0</u>			
			CEMENT LEFT in CASING <u>0</u>			
			RATE <u>3 BPM</u>			

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing break circulation with water. Pumped 10 Bbl. Gel Flush followed with 20 Bbl. water spacer. Mixed 100 sks. 60/40 Pozmix cement w/ 6% Gel. 1/4" Floccle at 12.8 lb P/GAL. Tail in with 75 sks. Thick Set cement in 4" P/SK of KOI-SEAL at 13.2 lb P/GAL. shutdown washout pump & lines. Release Plug - Displace Plug with 6 1/4 Bbls water. Final pumping at 500 PSI. Landed Plug at 1200 PSI. Release Pressure. Float Held. Pressure Plug back up to 700 PSI. close Tubing in. Good cement & tubing surface. Job complete. Tear down. (15 Bbl. slurry)

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 06 2006

Thank you:

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION	
			WICHITA, KS UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1131	100 SKs	60/40 Pozmix cement	8.00	800.00
1118 A	10 SKs	Gel 6%	6.63	66.30
1107	7 SKs	Floccle 1/4" P/SK	42.75	42.75
1126 A	75 SKs	Thick Set cement	13.00	975.00
1110 A	6 SKs	KOI SEAL 4" P/SK	16.90	101.40
1118 A	4 SKs	Gel Flush	6.63	26.52
5401	8.62 TON	40 mileage Bulk Trucks	.92	317.22
5001 C	4 Hrs	Transport	88.00	352.00
123	5500 GAL	City water	12.25 per 1000	67.37
4402	1	2 7/8 Top Rubber Plug 5% Discount	17.00	17.00
AUTHORIZATION <u>[Signature]</u> TITLE <u>check # 10624</u> PAID WITH <u>5% Discount</u> Amount <u>35711.50</u> SALES TAX <u>6.3%</u>			SALES TAX	132.07
			ESTIMATED TOTAL	3762.63
DATE				



## TERMS

In consideration of the prices to be charged for our services, equipment and products, as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS' liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.