### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30256	API No. 15 - 205 26076 0000
Name: Dan Millar DBA DM Well Service	County: Wilson
Address: 5623 1000 Road	NE -NW -SE - SE Sec. 22 Twp. 28 S. R.14 X East West
City/State/Zip: Fredonia, KS 66736	1155 feet from \( \bar{\bar{\bar{\bar{\bar{\bar{\bar{
Purchaser: Plains Marketing	825 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Dan Millar	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 378-2940	(circle one) NE (SE) NW SW
Contractor: Name: Michael's Drilling License: 33783	Lease Name: Fyfe Well #: 8
Wellsite Geologist: Dan Millar	Producing Formation:Cattleman
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 1105 Plug Back Total Depth: 1050
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
X_ Gas _ ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40' - 1105'
Operator:	feet depth to surface w/ 16 sx cmt.
Well Name:	AUT WHM 7-6-06
Original Comp. Date: Original Total Depth:	Drilling Fiuid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	·
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled of MANSAS CORPORATION COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name:
5/10/05 5/13/05 5/16/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwp. S. R. WICHTIA, KS
Recompletion Date Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Dan Millin	KCC Office Use ONLY
Title: Operator Date: July 31	Letter of Confidentiality Received
Subscribed and sworn to before me this $3rd$ day of . $\_Ju1y$	If Denied, Yes Date:
20 06 .	Wireline Lag Received
(1.00)	Geologist Report Received
Notary Public:	
Number of the state of the stat	UIC Distribution
Date Commission Expires: 9/14/08 Cynthia M Durf	State of Kansas

sed, flowing and flow rates ited. Attach find	d base of formations pand shut-in pressures, if gas to surface test, a lad geological well site in the lad geological well sit	whether slalong with freport.	Nam-	ssure reached (s). Attach expose Forma	d static level, hydros ktra sheet if more sp displayments. displayments.	atatic pressure pace is needed ad Datum Top  # Sacks Used	s, bottond. Attach	n hole
ctric & Size Hole Drilled 6 1/4"	Yes X No Yes X No X Yes No  CASING Report all strings set- Size Casing Set (In O.D.)  2.78"	conductor, s	Nam-	w Used rmediate, produ Setting Depth	uction, etc. Type of Cement	# Sacks Used	С	nand Percent
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Drilled 6 1/4"	Report all strings set-of-size Casing Set (In O.D.)  2.78"	conductor, s	urface, inte	rmediate, produ Setting Depth	Type of Cement	Used		
Drilled 6 1/4"	Set (In O.D.) 2.78"			Depth	Cement	Used		
	er equicible com .		ı	_1105 <b>'</b>	60/40 8 oz	175		
2 1/4"	8.58"					<u> ,                                </u>		
1				40'	Portland	16	enna diagra en aner	
<u>.</u> _ <u>i</u>	ADDITIONAL	L CEMENTI	NG / SQL	JEEZE RECOF	L	<u> </u>		
Depth pp Bottom	Type of Cement	#Sacks	s Used		Type and Pe	ercent Additives		
PERFORATION Specify Fo	N RECORD - Bridge Plu cotage of Each Interval Pe	gs Set/Type rforated			racture, Shot, Cement Amount and Kind of Mat		d	Depth
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ion, SWD or Enl $2/05$	thr. Producing Me		Flowin	g []Pum	ping Gas Lift	Othe	er (Explain)	)
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	OMPLETION			Production Inl	terval	THE PARTY OF THE P	*	I
	on, SWD or En /05 Oil E 3	on, SWD or Enhr. Producing Me  /05  Oil Bbls. Gas 3 slight 6	1030 ' on, SWD or Enhr.   Producing Method   /05 Oil Bbls.   Gas Mcf   3   slight 6   low   ETHOD OF COMPLETION	on, SWD or Enhr.  /05  Oil Bbls.  3	1030 ' on, SWD or Enhr.	1030 '  On, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift  Oil Bbls.  Gas Mcf Water Bbls.  Slight 6 10w -0-  ETHOD OF COMPLETION Production Interval  d on Lease Open Hole XX Perf. Dually Comp. Commingled	1030	1030 Producing Method  On, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio  3 Slight 6 10w -0-  ETHOD OF COMPLETION Production Interval  d on Lease Open Hole XX Perf. Dually Comp. Commingled

## Michael Drilling 1304 East Street P.O. Box 402 Iola, KS 66749

Rick Michael (620) 365-2755

Duane Martin (499) 264-8686

Company: D.M. Wall Service Address: Rt. 4 Box 165

Fredonia, KS 66736

Date: 5-13-05 Lease: Fyfe County: Wilson

Well #8

Ordered by: Dan Millar

API#: 15-205-26076-0000

SERVICE	RATE	UNITS	EXTENSION
Set Surface		40	N/C
Cement Surface			
Drilling Charge	1105 at 6.50		7182.50
Coring	None		
Bit Charge	None		
Sample Bags	None		
Deduct	182.50 on surface		-182.50
TOTAL			7000.00

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 6 2006

CONSERVATION DIVISION WICHITAL KS

Company: D.M. Wall Service Address: Rt 4 Box 165

Fredonia, KS 66736

Lease: Fyfe County: . Wilson

Location: NE NW SE SE

Commenced: 5-13-05

Completed:

Well#:

8

API#:

15-205-26076-0000

Status: Total Depth: 1050'

Oil Well

Casing:

## Driller's Log:

0-10	Over burden	392-400	Shale
10-60	Shale	400-430	Brown Lime
60-70	Lime	430-445	White Lime
70-72	Shale	445-492	Gr. Lime
72-100	Lime	492-498	Blk Shale
100-103	Shale	498-502	Lime
103-105	Lime	502-504	Sandy Shale
105-208	Shale	504-505	Limey Shale
208-218	Lime	505-508	Lime
218-219	Shale	508-532	Sandy Shale
219-223	Lime	532-547	Broken Shale
223-231	Lime, Broken Shale	547-552	Shale
231-244	Shale	552-562	Lime
244-248	Lime	562-564	Shale
248-294	Shale	564-632	Lime
255	Oil odor	632-645	Blk Shale
294-297	Shale	645-655	Gr. Shale
297-299	Lime	655-682	Sandy Shale
299-301	Shale	682-685	Lime
301-307	Lime	695-688	Green Shale
307-310	Shale	688-692	Grey Shale
310-314	Blk Shale	692-695	Lime
314-319	Sandy Shale	695-700	Broken Lime
319-340	Sand & Sandy Shale	700-707	Shale
340-345	Gr Shale	707-708	Lime
345-351	Lime, Broken Shale	708-712	Shale
351-353	Lime	712-724	Lime
353-385	Shale	724-729	Shale
385-392	Broken Lime	729-732	Lime and Shale

732-740	Sandy Shale
740-753	Shale
753-782	Sand and Sandy Shale
782-811	Grey Shale
811-814	Lime
814-817	Coal
817-837	Brown Lime
837-841	Blk Shale
841-868	Grey Shale
868-886	Lime
886-892	Blk Shale
892-899	Lime
899-902	Coal
902-905	Shale
905-909	Lime
909	Slight oil odor
909-975	Sandy Shale
975-977	Lime
977-980	Blk Shale
980-981	Coal
981-1043	Shale
1043-1052	Sandy Shale
1044	Oil odor
1052-1085	Sand
1085-1089	Sand
1089-1105	Shale
1105-	T.D.

FYFE: Well#8
BUCKEYE SUPPLY PIPE TALLEY 5,11,05

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098.81 32.35 Belled Hit 33.17 Belled Hit 1032.55 Top to Bottom

# Schoolcraft Lumber

## Sales Receipt

600 Jefferson Street P. O. Box 71 Fredonia, KS 66736 Phone # 620-378-2462 FAX # 620-378-2201

Date

Sale No.

5/10/2005

7986

Sold To:

Cash Sale

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 6 2006

CONSERVATION DIVISION WICHITA, KS

Surface

Pipe

Check No. Payment Method
10615 Check

ttem Description Amount Unit Price Amount
412495 Monarch Portland Cement Type 1 16 8.49 135.84T

Subtotal

\$135.84

Sales Tax (7.3%)

\$9.92

Total

\$145.76

# THE BUCKEYE CORPORATION

OIL & GAS WELL EQUIPMENT
625 SOUTH MAIN ST. P.O. BOX 1020
EL DORADO, KANSAS 67042
PHONE: 316-321-6690 FAX: 316-321-0349

FECEIVED
KANSAS CORPORATION COMMISSION

JUL 0 6 2006

CONSERVATION DIVISION WICHITA, KS

SOLD TO: D&M WELL SERVICE

DANNY MALLAR -

RRI

FREDONIA KANSAS

SHIP TOWILSON CO. -

our sales order no. 6 - 17493	YOUR ORDE	R NO.	DANNY		FYFE #		
STORE ISSUING Chanute	DATE PIC 05/10		SHIPPED VIA  CHUCK	SOLD BY  CHUCK	FIFE #	• V	
ITEM NUMBER	QUANTITY	UNIT	DESCRIPTION	ON CRUCK	LIST	1	
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CONDITIONS: We do not guarantee Manila or Wire Rope. Special goods not subject to cancellation. WE ONLY AGREE TO DELIVER MATERIAL WITH OUR TRUCKS ON IMPROVED ROADS, UNDER NO CIRCUMSTANCES WILL WE BE RESPONSIBLE FOR EXTRA TEAMING CHARGES. Goods, or parts thereof, not manufactured by us are guaranteed only in accordance with the manufacturer's guaranty, and then only to the extent that we are able to enforce it. No claims for labor, transportation. PURPOSE FOR WHICH IT WAS INTENDED OR PURCHASED. ALL SECOND HAND PIPE IS SOLD SUBJECT TO BUYERS INSPECTION AND JUDGMENT AND RUN AT HIS OWN RISK.



### **REMIT TO**

Consolidated Oil Well Services, Inc. P.O. Box 493 Chanute, KS 66720

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

197563

Invoice Date:

06/16/2005

Terms:

Page

DM WELL SERVICE RR4 BOX 165

FREDONIA KS 66736

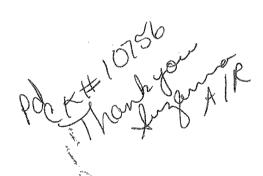
FYFE 8 26266 06-08-05

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 6 2006

CONSERVATION DIVISION WICHITA, KS

1					The state of the s
Part 3107 1231 1208 2101 2102	Number	Description 15% HCL FRAC GEL BREAKER LEB4-ESA 14-GB10 20/40 BRADY SAND 12/20 BRADY	Qty 100.00 150.00 .25 10.00 50.00	4.3000 156.4000 13.2500	Total 115.00 645.00 39.10 132.50 765.00
	MILEAGE CHARGE WATER TRANSPOR MINIMUM ACID S	CHARGE 1000 HP UNIT (ONE WAY) T (FRAC) POTTING CHARGE (ONE WAY)	Hours 1.00 1.00 25.00 4.00 1.00 25.00	1835.00 2.50 88.00 290.00	Total 240.00 1835.00 62.50 352.00 290.00 62.50 65.00



Parts:

1696.60 Freight: .00 Misc:

.00 Tax:

.00 AR

Date

Labor:

.00 Total:

4603.60

4603.60

Sublt:

.00 Supplies:

.00 Change:

.00

Signed\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

EUREKA, KS 820 E. 7th 67045 620/583-7664 OTTAWA, KS

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY

300 Enterprise Avenue 82716 307/686-4914

THAYER, KS

8655 Dorn Road 66776 620/839-5269



1530 S. SANTA FE, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 26266

LOCATION Thuyer

### **FIELD TICKET**

DATE CUS	STOMER ACCT # WELL N	VAME OTR/QTR SECTION TWR RGE	COUNTY	FORMATION GITTERNAY
CHARGE TO	TM Well Servi			
MAILING ADDRESS		OPERATOR		
CITY & STATE		CONTRACTOR		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
51020	/	PUMP CHARGE 1000 CONTO		1631
5604		2" frue valve		650
5302		Acid yest		290,00
3/07	100 421.	15% HCL aciel		115.00
//23	customer fo	Mution water	j	
1231	150 9	fracque/		645
1202	14 901.	breaker		37.10
~ ( ) ()		BLENDING & HANDLING	7/2	
2/07	30 25 1	TON-MILES	7/6	744 -
5/100	30, 11 18	STAND BY TIME MILEAGE / Y/O bilize from A 2 /2 >		12:00
5501F	4 hrs	WATER TRANSPORTS X		352
2/01	/// - 4 :	VACUUM TRUCKS		) 3
2/01	10 5KS	FRAC SAND 20-40		132.50
2102		CEMENT		765,00
		+ L# 10756	SALESTAX	4500
		2614	10111	クシシング
avin 2790	1		ESTIMATED TOTAL	17730 - J
USTOMER or AGENT	S SIGNATURE	CIS FOREMAN TONK	# BUDA	4
USTOMER or AGENT	(PLEASE PRINT)		DATE	15
			DATE O	13.53
			,	· -

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	37608
FIELD TICKET REF #_	26266
LOCATION Thous	or .
FOREMAN // /	K JAULAN
,	- Land

# TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER #	WELI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-05		FIREA	4	POSSACIONE CONTON CONTON ACCUSATION OF THE CONTON C	22	285	14E	WL
CUSTOMER	1	. ' / .	A TO A STATE OF THE PARTY OF TH	And the state of t	28 1982 (1889)			
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	CONTRACTOR OF THE PROPERTY OF				449	GOILA		
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CASING WEIGHT	2-7/-	PLUG DEPTH			ACIDANT	/Frac	Commission of the Commission o	
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Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

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"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

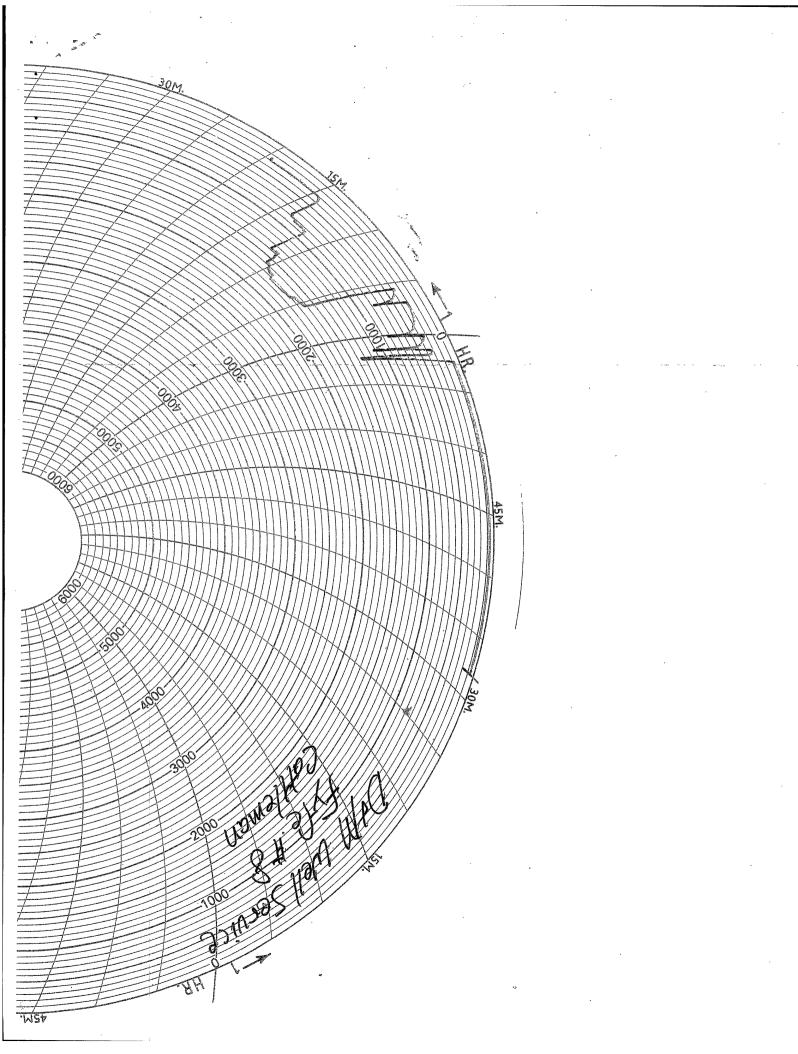
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

### WARRANTIES - LIMITATION OF LIABILITY

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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# TREATMENT REPORT & FIELD TICKET CEMENT

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