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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 2 6 2006

Form CP-4 December 2003

WELL PLUGGING RECORD KCC WICHITA Form must be Signed blanks must be Filled

Lease Operator: Blake Production Company, Inc. API Number: 15 - 127-00190-00-01 MINNIE S. OR MS PIRTLE Address: 1601 NW Expressway, Suite 1200, Okla. City, OK 73118 Lease Name: Phone: (405) 286 -9800 _ Operator License #: 31763 Well Number: Type of Well: WAS SWD Spot Location (QQQQ): SW - SE - SE Docket #: D-7499 (Oil. Gas D&A. SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) North / ✓ South Section Line The plugging proposal was approved on: 6-15-06(Date) from East / West Section Line by: DOUG LEWIS _ Twp.__ __ (KCC **District** Agent's Name) ✓ East West County: MORRIS Is ACO-1 filed? Yes ✓ No If not, is well log attached? ✓ Yes No 01-01-1957 Producing Formation(s): List All (If needed attach another sheet) Date Well Completed: Depth to Top: ___ Plugging Commenced: Depth to Top: ___ T.D. Bottom: Plugging Completed: 6-20-06 Depth to Top: ____ Bottom: __ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. PLEASE SEE ATTACHED FROM GLACIER Name of Plugging Contractor: GLACIER WELL SERVICE __ License #: 5721 Address: Rt. 3, Box 146C, Council Grove, KS 66846 Name of Party Responsible for Plugging Fees: BLAKE PRODUCTION COMPANY, INC. **OKLAHOMA** State of OKLAHOMA JANE CUNNINGHAM _ (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) 1601 NW EXPRESSWAY, STE. 1200, OKLA. CITY, OK 73118 SUBSCRIBED and SWORN TO before me this 24 OF OKLOUNT Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

Glacier Well Service

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KCC WICHITA

Blake Production Plugging M.S. Pirtle #2

SW SE SE NW Sec 24 Twp 15S Rng 9E Morris County, Kansas

- RIH w/ safety collar and try to screw onto packer (left hand threads). If not, push packer to bottom w/ sandline and tubing (below 2875 ft.). RD
 6/14/2006 GWS Rt represent packer. RD
- 2: MidWest Survey (Steve @ 913-285-3831) will be over Thursday or Friday, set a Bridge Plug @ 2800 ft. and perf 5 1/2" @ 200 ft for cementing between 5 1/2 and 8 5/8" to surface.

6/15/2006 MidVe-5/ act plug (27/9/6) and perf (200 to 16:5) Herabed (4.2 #After)

- 3: Using dump bailer, set 5 sx cement ontop of Bridge Plug at 2799 ft.
- 4: RIH w/ tubing to 400 ft, pump (Consolidated 620-583-7664) 15 sx cement plug (HOT), W/ tubing and packer, wait on plug, Check for holes on backside from 180 to surface, if no holes from 200 ft to surface, circ 5 1/2" from 200 ft., if hole, pull packer, RIH w/ open ended tubing to 200 ft, circ cement, pull tubing, cement backside between 5 1/2" and 8 5/8" w/ 1".
- 5: Call KCC #2 and Consolidated before cementing @ (KCC 316-630-4000) 2 days ahead.

FAX 405-286-9799.

DRILLERS LOG

Operator- The Carter Oil Company,

Lease --- Minnie S Pirtle # 2

Location -- 50'S & 50' West Center of SE SE SW Sec. 24-158-9E Morris County, Kansas.

Contractor -- Adkins Drilling Company, Inc. Great Bend, Kansas.

Formation	From	To	
Soil and clay	O	15	
Lime	15	30	
Shale 30	30	. 17	
Lime & Shale	47	عَلَاهُ	
Lime	\mathbf{i} l $_{i}$ 6	1.50	
8-+ 1501 AF 8 E	/8" Surface Pipe		
	th 75 sacks of	in marine and the	
and tenten out of	mi 12 gacus or	Canall Pe	
Cement	125	150	
Shale	150	510	
Shale & Sand	510	25 3	
Run D. S. T. @ 853	1		
Shale & Lime	8 4 3	1150	
Shale & Shells	1150	1235	
Idme & Shale	1235	1.325	
Shale & Shells	1325	15 40	
Lime & Shale breaks	1540	1684	
Lime (K C)	168h	5174	
Shale wth Lime streaks	27/1/4	2300	
Shale & Shells	2300	2 <u>1</u> ,60	
Shale & Lime	2l ₁ 60	2520	
Lime & Chert	2520	2580	
Lime	2580	2 6 1 0	
Chert	2610	2625	
Chert & Lime	2625	2650	
Lime	2650	2664	
Lime & Shale	266l4	2721	
Line	2721	2760	
Shale & Shells	2760	2797	
Shale	2797	2912	
Limo	2912	3025	
Lime & Shale	3025	3 095	
Lime (Viola)	3095	31.94	

T. D. 3194

Set 5½" Casing at 3193' and cemented w/150 sacks of cement.

STATE OF KANSAS SS.

Jim Adkins, President of Adkins Drilling Company, Inc. deposes and says that the foregoing is a true and correct copy of the Drillers Log on M Pirtle No. 2, to the best of his knowledge and beking.

Subscribed and sworn to before me this 25th day of March 1957.

Notary Public.

My Comm. Expirs 2-29-1960.