

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

Lease Operator: Kansas Natural Gas Operating, Inc.  
 Address: P.O. Box 815, Sublette, KS 67877  
 Phone: (620) 675-8185 Operator License #: 32787  
 Type of Well: Gas-Hugoton Docket #: NA  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: July 20, 2006 (Date)  
 by: Mr. Jim Holland - KCC (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Herrington Depth to Top: 2664' Bottom: 2693' T.D. \_\_\_\_\_  
Krider Depth to Top: 2708' Bottom: 2716' T.D. \_\_\_\_\_  
Winfield Depth to Top: 2738' Bottom: 2744' T.D. \_\_\_\_\_

API Number: 15 - 081-20-645--00-00  
 Lease Name: H. McCoy  
 Well Number: 1-2  
 Spot Location (QQQQ): App. - Gen. - SW - 1/4  
1250 Feet from  North /  South Section Line  
4030 Feet from  East /  West Section Line  
 Sec. 36 Twp. 29 S. R. 33  East  West  
 County: Haskell  
 Date Well Completed: 9-30-90  
 Plugging Commenced: 7-20-06  
 Plugging Completed: 7-20-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	600'	Surface	8 5/8"	600'	None
Herrington	Gas	2664'	2693'	24#		
Krider	Gas	2708'	2716'			
Winfield	Gas	2738'	2744'	5 1/2" - 14#	2750'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set cast iron plug over perfs at 2610'. Hook onto 5 1/2" casing & bullhead a 10 barrel fresh water fluid spacer from bridge plug to 1750'. Set 20 sack cement plug here then pumped another fluid spacer to 900'. Set 100 sack cement plug from 900' to surface. Cement to top. Hook onto annulus & pump (2) sacks cement. Pressure up to 150#. Plug complete. Cut & weld cap on 5 1/2" casing & backfill after cutting 5 1/2" off 6' below ground level.

KCC - Mr. Jim Holland

Name of Plugging Contractor: Halliburton Energy Services License #: 5287 99997 *KCC 7/27/06*  
 Address: Liberal, Kansas *PICT perc/p2/3*

Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.

State of Kansas County, Haskell, ss.

Steve M. Lehning @ Kansas Natural Gas, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning, Supt.  
 (Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 25th day of July 20 06

Kraig L. Gross  
 Notary Public

My Commission Expires: \_\_\_\_\_



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED  
JUL 26 2006  
KCC WICHITA**

*PICT*