

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.  
Address: 116 East Third St. Eureka, KS 67045-1747  
Phone: (620) 583-5122 Operator License #: 5697  
Type of Well: SWD Docket #: D-20,493  
(Oil, Gas D&A, SWD ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: Friday 9 June 2006 (Date)  
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet) Douglas sandstone (injection zone) Depth to Top: 1305' Bottom: 1413' T.D. 1413'  
per 7/28/06 per CP213 2505  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-073-91,162 *073-19500-00-01*  
Lease Name: Perrier Dale *KCC 7/28/06 per CP213*  
Well Number: 5-W  
Spot Location (QQQQ): SW - SW - NW - SE  
1,500 Feet from  North /  South Section Line  
2,440 Feet from  East /  West Section Line  
Sec. 17 Twp. 25 S. R. 9E  East  West  
County: Greenwood  
Date Well Completed: 18 April 1966 (SWD)  
Plugging Commenced: 12 June 2006  
Plugging Completed: 12 June 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
conductor	casing			22"	15 ft.	none (cemented in)
surface	casing			8-5/8"	40 ft.	none (cemented in)
intermediate	casing			7"	1143 ft.	none (cemented in)
production	casing			4-1/2"	1300 ft.	none (cemented in)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built rock bridge inside 4 1/2" casing at 1100' below G.L. Spotted 20 sacks cement through 2-3/8" tubing at 1090', for cement plug inside 4 1/2" from 1090' to est. 840'. Pulled 2-3/8" to 274'; pumped cement down 2-3/8" until good slurry surfaced between 2-3/8" and 4 1/2". Pulled all 2-3/8"; topped out 4 1/2" with cement to G.L., for cement plug inside 4 1/2" from 274' to G.L. See attached Consolidated ticket #10082 for details of cementing procedure.

Name of Plugging Contractor: Sage Oil Co. License #: 5684

Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

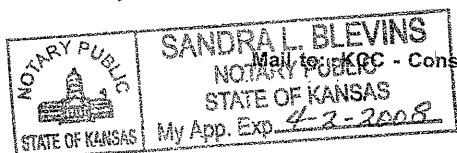
(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

RECEIVED  
JUL 27 2006  
KCC WICHITA

SUBSCRIBED and SWORN TO before me this 16th day of June, 2006

Sandra L. Blewins My Commission Expires: April 2, 2008  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*per*

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10082

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-06	4006	Perrin # <del>MMW</del> 5-W	17	255	9E	Greenwood
CUSTOMER			Sage Oil Co.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Jackson Brothers LLC			446	SCOTT		
116 E. Third			442	Rick P.		
CITY			437	Jim		
STATE						
ZIP CODE						
Eureka						
KS.						
67045						

JOB TYPE P.T.A. HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meetings: Rig up to Tubing set at 1070', Pumped 5 Bbl. water Ahead, 10 Bbl. Gel for Spacer between Plugs, Mixed 20 SKs cement - Noticed we had signs of Gel and cement coming around to Surface Pumped water - wash well clean - Pull Tubing - found hole in Tubing on 11<sup>th</sup> Joint. Run Tubing back in hole Tubing set at 1060', Pumped Gel Spacer, Mixed 20 SKs cement, Good 250' Plug inside of 4 1/2" casing Pull Tubing up to 274' Break circulation with water - Mixed 25 SKs cement - Good cement return to Surface Pull Tubing out of well, fill hole up with cement.  
 Job complete - Tear down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	525.00	525.00
5406	15	MILEAGE	3.15	47.25
1131	65 SKs.	60/40 Pozmix cement	9.35	607.75
1118 A	225 lbs.	Gel 4%	.14	31.50
1118 A	300 lbs.	Gel - Spacer between Plugs	.14	42.00
3407	2.8 Ton	mileage - Bulk Truck	m/c	275.00
5503 C	4 Hrs.	70 Bbl. VAC Truck	75.00	300.00
1123	3000 GAL	City water	12.80	38.40
RECEIVED				
JUL 27 2006				
KCC WICHITA				
			Sub Total	1866.90
			SALES TAX 6.3%	45.33
			ESTIMATED TOTAL	1912.23

AUTHORIZATION Roscoe Jackson II

TITLE CO-MANAGER

DATE 15 JUNE 2006