

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # #32334

Name: Chesapeake Operating, Inc.

Address: P. O. Box 18496

City/State/Zip: Oklahoma City, OK 73154-0496

Purchaser: _____

Operator Contact Person: Jim Reisch, Aletha Dewbre

Phone: (405) 848-8000

Contractor: Name: Murfin Drilling Rig #21

License: _____

Wellsite Geologist: Wes Hansen

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/29/2006 6/10/2006 7/12/2006

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 189-22516-00-00

County: Stevens

_____ SW Sec. 9 Twp. 33 S. R. 36 East West

1320 feet from (S) N (circle one) Line of Section

1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brown Well #: 3-9

Field Name: Walkemeyer

Producing Formation: Morrow G2

Elevation: Ground: 3046' Kelly Bushing: 3057'

Total Depth: 6525' Plug Back Total Depth: 6,439'

Amount of Surface Pipe Set and Cemented at 1,857' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

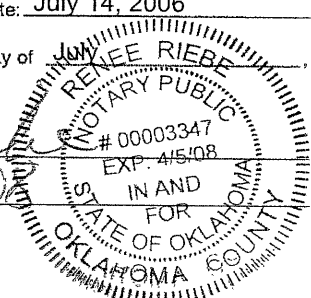
Title: Asset Manager Date: July 14, 2006

Subscribed and sworn to before me this 14th day of July

20 06

Notary Public: _____

Date Commission Expires: 4-5-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC
JUL 17 2006
CONFIDENTIAL