

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 23 2006

KCC WICHITA

Operator: License # 30931
Name: Daystar Petroleum, Inc.
Address: 1321 W. 93rd St. North
City/State/Zip: Valley Center, KS 37147
Purchaser: BP Amoco
Operator Contact Person: Charles Schmidt
Phone: (316) 755-3521
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Gary Gensch

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/31/06 4/19/06 4/28/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22037-00-00
County: Seward
 NW SW Sec. 24 Twp. 31 S. R. 31 East West
1998 feet from (S) N (circle one) Line of Section
642 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Unruh B Well #: 3-24
Field Name: Thirty One SW
Producing Formation: Morrow
Elevation: Ground: 2790 Kelly Bushing: 2801
Total Depth: 6030 Plug Back Total Depth: 6001
Amount of Surface Pipe Set and Cemented at 1721 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1721'
feet depth to Surface w/ 800 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
Title: President Date: 6/21/06
Subscribed and sworn to before me this 21st day of June,
20 06.
Notary Public: Marsha Breitenstein
Notary Public - State of Kansas
My Appointment Expires 6-15-07
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
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