

## ORIGINAL

## Kansas Corporation Commission Oil & Gas Conservation Division

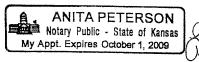
September 1999

Form ACO-1

## WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>093-21777~00-0</u>
Name: OXY USA Inc.	County: Kearny
Address: P.O. Box 2528	<u>Se - SE - NW - NW Sec 34 Twp. 23 S. R 35W</u>
City/State/Zip: Liberal, KS 67905	1250 feet from S (N)circle one) Line of Section
Purchaser: Regency	1250 feet from E /W(circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Cheyenne Drilling LP	Lease Name: Parker A Well #: 3
License: 33375	Field Name: Panoma
Wellsite Geologist: NA	Producing Formation: Council Grove
Designate Type of Completion:	Elevation: Ground: 3009 Kelly Bushing: 3015
X New Well Re-Entry Workover	Total Depth: 3153 Plug Back Total Depth: 3102
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1000 feet
X	Multiple Stage Cementing Collar Used? ☐ Yes☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
1	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 14300 mg/l ppm Fluid volume 900 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
02/23/06 02/25/06 03/17/06	Quarter Sec Twp,S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 r 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.  Signature:	KCC Office Use Only
	Letter of Confidentiality Attached
Title: Capital Project Date 06/15/06	If Denied, Yes Date:UN 1 5 2006
Subscribed and sworn to before me this day of	Wireline Log Received CONFIDENTIAL
() - to () +	Genlagist Report Received
Notary Public: Undo Total Son	Geologist Report Received  UIC Distribution
Date Commission Expires:	JUN 1 9 2006
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KCC WICHITA