CARD MUST BE TYPED

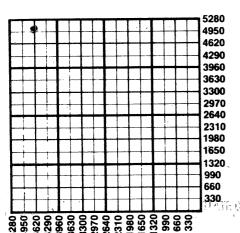
TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting I	Date:	9 19 9	4	API Number 15- 207-25,039-000
Starting 1	alci	month day	year	
OPERATOR: License #				N./.2 NW. Sec .33. Twp23 S, Rge . 15. West
Address R.R. # 1				.5105 Ft North from Southeast Corner of Section .4775 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
City/State/Zip Yates Center, Ks 66783				
Contact Person Larry C. Martin				
Phone 316-625-333 ¹ 4				Nearest lease or unit boundary line350 feet.
CONTRACTOR: License #9430				County Woodson
Name CMT Petro Resources, Inc.				Lease Name Reinking-Rogers Well# .5
City/State Canton, Mo. 63435				Domestic well within 330 feet : yes no
Well Dril	led For:	Well Class:	Type Equipment:	Municipal well within one mile : yes no
₹ oii	☐ Swd	X Infield	Mud Rotary	
Gas	☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
	O 🔲 Expl	Wildcat ■ Wildcat	☐ Cable	Lowest usable water formation
If OWWO: old well info as follows:				Depth to Bottom of usable water Unknown 150 feet
Operator				Surface pipe by Alternate: 1 \(\sum 2 \) \(\bar{\text{\tint{\text{\tint{\text{\text{\tint}}}}}}}}} \end{encomed{\text{\texi}\text{\text{\text{\texit{\text{\text{\texi}\text{\texi}\text{\text{\texi{\text{\texit{\texit{\tex{\tilit}}}\tint{\text{\texit{\texit{\texi{\texi}\text{\tex{
Well Name				Surface pipe to be set4Q feet
Comp Date Old Total Depth				Conductor pipe if any required feet
Projected Total Depth115.0				Ground surface elevationnone feet MSL
Projected Formation at TD				This Authorization Expires, 3.22, 85
Expected Producing Formations Szuirrel				Approved By
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
Date 9/17/84 Signature of Operator or Agent Taley C Marten Title owner Form C-1 4/84 mHC/WDHE 9/20/1949 Form C-1 4/84				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202

(316) 263-3238

90-84 SEP 2 0 1984