

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓

Starting Date .. Aug. 15, 1988 ..
month day year

API Number 15- 003-22,917-00-00

OPERATOR: License # 9362
Name Williams Natural Gas Co.
Address Box 580
City/State/Zip Welda, Kansas 66091
Contact Person Fred Lewis
Phone 913-448-5888

SE NE SE Sec. 34 Twp. 21 S, Rg. 19
1493
466
X East
___ West
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5661
Name Kelly Down Drilling Co.
City/State Neosho Falls, Kansas

Nearest lease or unit boundary line 160 feet
County Anderson

Lease Name Williams Natural Gas Well # WNG.DISP.#1
Ground surface elevation 1090 feet MSL

Well Drilled For: Well Class: Type Equipment:
___ Oil X SWD ___ Infield ___ Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

Domestic well within 330 feet: ___ yes X no
Municipal well within one mile: ___ yes X no
Surface pipe by Alternate: 1 ___ 2 X

If OWWO: old well info as follows:
Operator NA
Well Name NA
Comp Date NA Old Total Depth NA

Depth to bottom of fresh water N/A
Depth to bottom of usable water N/A
Surface pipe planned to be set 180'
Projected Total Depth 1550' feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

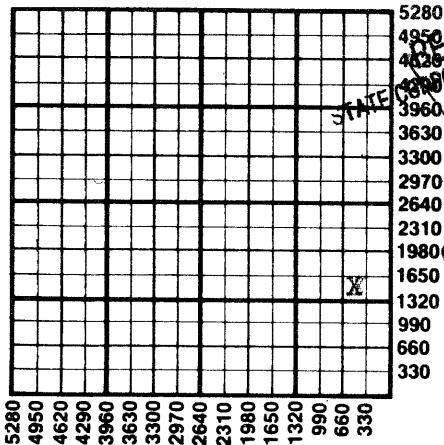
Yes cementing will be done immediately upon setting production casing.
Date 7-27-88 Signature of Operator or Agent Title Supt. Gas Stg.

For KCC Use: EFFECTIVE DATE: 8-6-88
Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X (2)
This Authorization Expires 2-1-89 Approved By LKM 8-1-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.

Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below and displace water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

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