CARD	MUST	BE	TYPEL

NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

_	month day	•	API Number 15-207-24,955-00-00 $\mathbb{S}^{\frac{3}{4}}$ $\mathbb{S}^{\frac{1}{4}}$ $\mathbb{S}^{\frac{2}{4}}$ \mathbb{S}^{4	
OPERATOR: License # 7529 Name M & M Exploration Co.			$SW \stackrel{2}{=} \dots Sec \dots Twp \dots S, Rge \dots \square West$	
Name M & M Exploration Co.			(location)	
Address Box 93			.165 Ft North from Southeast Corner of Section	
Address Box 93 City/State/Zip Neosho Falls, Ks. 66758 Contact Person William E. McCullough			.4280 Ft West from Southeast Corner of Section	
Contact Person William E. McCullough			(Note: Locate well on Section Plat on reverse side)	
Phone 316-963-2105			Nearest lease or unit boundary line feet.	
CONTRACTOR: License # 7661			County Vaadson	
Name Kelly Down Inc.,			Lease Name Dunne Well# 18.	
City/State Neosho Falls, Ks.			Domestic well within 330 feet: yes A no	
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: ves no	
Oil Swd	Infield	Mud Rotary		
☐ Gas ☐ Inj	X Pool Ext.	Air Rotary	Depth to Bottom of fresh water20 feet	
OWWO Expl	☐ Wildcat	☐ Cable	Lowest usable water formation Unknown	
If OWWO: old well info as follows:			Depth to Bottom of usable water University . 1.5.0 feet	
Operator			Surface pipe by Alternate: 1 7 2 1	
Well Name			Surface pipe to be set40 feet	
Comp Date Old Total Depth			Conductor pipe if any required feet	
Projected Total Depth			Ground surface elevation977.Q feet MSL	
Projected Formation at TD			This Authorization Evnires	
Expected Producing Formations			Approved By RCI+/RCC 7-16-84	
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
Date 7-13-89	2/ Signature of Operat	tor or Agent <i>William</i> .	E. M. Gullough Title (Partner) Form C-1 4/84 MHC/WOHE 7-16-84	

Must be filed with the K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.G.E. CORPORATION COMMISSION 7-16-84

Important procedures to follow:
CONSERVATION DIVISION

1. Notify District office before setting surface cashigita, Kansas

- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.

