

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Jan 1, 1985
month day year

API Number 15- 003-22,549-00-00

OPERATOR: License # 6029

Approx. NE/NW/SE/SW Sec 7 Twp 21 S, Rge 20
(location) East West

Name Ladd Petroleum Corporation

Address P. O. Box 2848

City/State/Zip Tulsa, Oklahoma 74101

Contact Person K. D. Miller

Phone (918) 587-6531

Actual Location { 1155 Ft North from Southeast Corner of Section
3500 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name Unknown

City/State

Nearest lease or unit boundary line 825 feet.

County Anderson

Lease Name S. P. Johnson Well# I-19

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Unconsolidated Material

Depth to Bottom of usable water 125 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required _____ feet

Ground surface elevation ± 1100 feet MSL

This Authorization Expires 6-10-85

Approved By 12-10-84 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 890 feet

Projected Formation at TD Shale

Expected Producing Formations Squirrel Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/7/1984 Signature of Operator or Agent

K.D. Miller Title Drilling Engineer

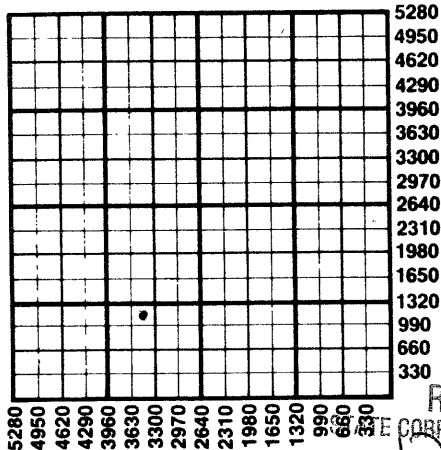
MHC/KOHE 12/10/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land

1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
12-10-84
DEC 10 1984

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas