

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

CORRECTION

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*use* ~~X~~

Expected Spud Date..... 2-24-88  
month day year

API Number 15— 121-26,884-00-00  East  
SW NE SE Sec. 15 Twp. 19 S, Rg. 22. \_\_\_ West

OPERATOR: License # 6142  
Name Town Oil Co.  
Address Rt. 4  
City/State/Zip Paola, KS. 66071  
Contact Person Lester Town  
Phone 913 294-2125

1790 Ft. from South Line of Section  
\*1200 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # COMPANY TOOLS  
Name  
City/State

Nearest lease or unit boundary line \*1200 feet  
County Miami  
Lease Name Chisam Well # 5

Well Drilled For: Well Class: Type Equipment:  
 Oil \_\_\_ Storage  Infield \_\_\_ Mud Rotary  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext.  Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Ground surface elevation feet MSL  
Domestic well within 330 feet: \_\_\_ yes  no  
Municipal well within one mile: \_\_\_ yes  no  
Depth to bottom of fresh water  
Depth to bottom of usable water 200  
Surface pipe by Alternate: 1 \_\_\_ 2

If OWWO: old well info as follows:

Surface pipe planned to be set 20  
Conductor pipe required none  
Projected Total Depth 500 feet  
Formation Bartlesville

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5-16-88 Signature of Operator or Agent Donna A. Burkhart Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt.  2  
This Authorization Expires 8-19-88 Approved By JCH 2-19-88 5-24-88

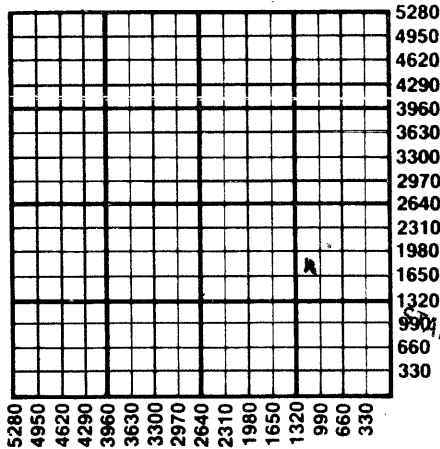
X WAS: 825 FEL N.L.L. 825'

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



**RECEIVED**  
STATE CORPORATION COMMISSION  
MAY 19 1988  
05-19-88  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238