

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW *KCC WMA For DPOE*
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/26/05</u>	<u>10/27/05</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,780 - 00 00
County: LABETTE
C SW SW 35 Twp 31 S. R. 17 East West
660 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section

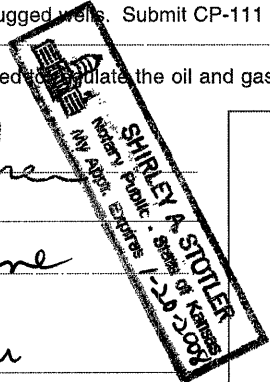
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: K KING Well #: 13-35
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1055 Plug Back Total Depth: 1029.35
Amount of Surface Pipe Set and Cemented at 20.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1105
feet depth to SURFACE w/ 115 sx cmt.
ALT II WMA 7-10-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-29-06
Subscribed and sworn to before me this 30th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Operator Name: COLT ENERGY, INC Lease Name: K KING Well #: 13-35
 Sec. 35 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.1	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1029.35	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED	NOT COMPLETED	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	S 35	T 31	R 17
API #:	15-099-23780-0000	Location C,SW,SW		
Operator:	Colt Energy Inc	County: Labette		

Address: PO Box 388

Iola, Ks 66749

Gas Tests

Well #:	Lease Name:	Line	Depth	Oz.	Orifice	flow - MCF
13-35	K. King		180'			No Flow
	660' ft. from S		205'			No Flow
	660' ft. from W		230'			No Flow
Spud Date:	10/26/2005		255'			No Flow
Date Completed:	10/27/2005	TD: 1055'	280'			No Flow
Geologist:			330'	3	1/4"	2.92
Casing Record	Surface	Production	405'	7	1/4"	4.45
Hole Size	11"	6 3/4"	505'	9	1/4"	5.05
Casing Size	8 5/8"		530'	8	3/8"	1.01
Weight			555'	Gas Check Same		
Setting Depth	20'1"		605'	Gas Check Same		
Cement Type	Portland		655'	Gas Check Same		
Sacks	4		705'	5	3/8"	7.98
Feet of Casing	20'1"		730'	Gas Check Same		

Rig Time	Work Performed	Depth	Oz.	Orifice	flow - MCF
		755'			Gas Check Same
		780'	6	3/8"	8.74
		805'	7.5	3/8"	10.1
		905'	4	3/8"	7.14
		930'	6	3/8"	8.74

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB				980'		Gas Check Same
2	4	clay				1030		Gas Check Same
4	10	sand				1055'	6	3/8" 8.7
10	40	shale	170	190	shale	251	256	shale
40	76	lime	190	191	blk shale	256	258	lime
76	89	shale	191	192	shale	258	264	shale
89	91	blk shale	192	210	lime	264	265'6"	Southmound blk shale
91	110	shale	210	214	shale	265'6"	267	shale
110	122	lime	214	219	lime	267	268	Mulberry coal
122	139	shale	219	228	shale	268	285	sand
139	141	Stark blk shale	228	229	coal	285	310	shale
		wet	229	235	shale	310	330	sand
141	149	shale	235	240	lime	330	379	shale
149	151	lime			oil odor	379	400	Pink lime - wet
151	157	shale	240	242	shale	390		add water
157	159	blk shale	242	245	Hushpuckney blk shale	400	401'6"	shale
159	169	shale	245	247	shale	401'6"	403	Lexington blk shale

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169	170	coal	247	251	lime	403'	456	shale	
Operator: Colt Energy Inc.			Lease Name		K. King	Well #		13-35	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
456	484	Oswego lime	745'6"	770	shale				
		oil odor	770	781	sand				
484	486	shale	781	798	shale				
486	489	Summit blk shale	798	799'6"	coal				
		wet	799'6"	890	shale				
489	492	shale	890	891	coal				
492	509	lime	891	920	shale				
509	511	shale	920	942	sand				
511	513	Mulky blk shale	942	953	laminated sand				
		wet	953	955	Riverton coal				
513	514	shale	955	961	shale				
514	515	coal	961	971	Mississippi chat				
515	517	shale	971	1055	lime				
517	522	lime			oil odor				
522	550	shale	1055		Total Depth				
530		add water							
550	554	sandy shale							
		oil odor							
554	648	sand							
		oil odor							
648	649	shale							
649	650	coal							
650	684	shale							
684	685	coal							
685	692	shale							
692	694	sandy shale							
694	696	laminated sand							
696	700	sand							
700	725	shale							
725	726	Weir blk shale							
726	727'6"	coal							
727'6"	732	shale							
		oil odor							
732	745	sand							
745	745'6"	coal							

Notes:

05LJ-102705-R3-037-K King 13-35-Colt Energy Inc.

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Keep Drilling - We're Willing!!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 785-431-9210 OR 800-467-8676

TICKET NUMBER 07790
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
0-28-05	1828	King 13-35				Labette
CUSTOMER COIT Energy, Inc.			Gus Jones			
MAILING ADDRESS P.O. Box 388			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			446	SCOTT		
STATE Ks.			442	Larry		
ZIP CODE						

WELL TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1029' DRILL PIPE _____ TUBING _____ OTHER PBTD 1026'
 CURRY WEIGHT 13.4 lb SLURRY VOL 34 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 600 PSI/1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 25 Bbls water
Pumped 10 Bbl Gel Flush, 10 Bbl water spacer, 20 Bbl Metasilicate, 8 Bbl Open water
Mixed 110 sks ThickSet cement w/ 8" P/SK of KOI-SEAL at 13.4 lb PPM
Shut down - wash out pump lines - Release Plug - Displace Plug with 16.3 Bbls water.
Final pumping @ 600 PSI - Bump Plug to 1000 PSI - wait 2 min - Release Pressure
Float Hold - close casing w/ 0 PSI
Good cement returns to surface with 7 Bbl slurry

"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126A	110 SKS	ThickSet cement	13.00	1430.00
1110A	18 SKS	KOI-SEAL 8" P/SK	16.90	304.20
1118A	4 SKS	Gel Flush	6.63	26.52
1102	80 lbs.	CaCl2	1.61 lb.	48.80
1111A	100 lbs.	Metasilicate	1.55 lb.	155.00
5407A	6.05 Tow	40 miles - Bulk Truck	1.00	242.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.5%	SALES TAX
				ESTIMATED TOTAL
				131.18
				3260.70

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AUTHORIZATION [Signature] TITLE 200510 DATE _____

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

June 16, 2006

Colt Energy Inc
P.O. Box 388
Iola, KS 66749

RE: API Well No. 15-099-23780-00-00
K KING 13-35
SWSW, 35-31S-17E
LABETTE County, Kansas

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by July 05, 2006 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kansas.

- | | |
|--|---|
| <input checked="" type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> Copies of all electric wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Walter H. Moody
Production Department

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