

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO, INC
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/19/05</u>	<u>10/20/05</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

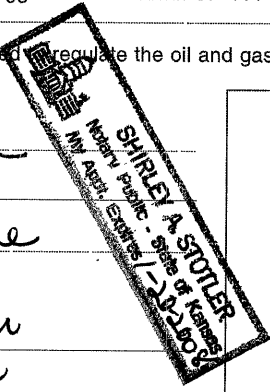
API No. 15 - 099-23,779 -00-00
 County: LABETTE
S/2 SW SW Sec. 31 Twp. 31 S. R. X18 East West
375 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: WAGNER FARM TRUST Well #: 13-31
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: PENNSYLVANIA COALS
 Elevation: Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1078 Plug Back Total Depth: 1053
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1078
 feet depth to SURFACE w/ 110 sx cmt.
ALIF WHM710-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 0 bbls
 Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 6-29-06
 Subscribed and sworn to before me this 30th day of June
20 06
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: WAGNER FARM TRUST Well #: 13-31
 Sec. 31 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1053	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2		
API #:	15-099-23779-0000		
Operator:	Colt Energy Inc		
Address:	PO Box 388		
	Iola, Ks 66749		
Well #:	13-31	Lease Name: Wagner Farm Trust	
Location:	375 ft. from S	Line	
	660 ft. from W	Line	
Spud Date:	10/19/2005		
Date Completed:	10/20/2005	TD:	1078
Casing Record	Surface	Production	
Hole Size	11"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	21'6"		
Cement Type	Portland		
Sacks	4		
Feet of Casing	21'6"		
Rig Time	Work Performed		

S 31	T 31	R 18
Location		S2, SW,SW
County:		Labette

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
228'			No Flow
253'			No Flow
278'			No Flow
303'			No Flow
428'	4"	3/8"	7.14
528'			Gas Check Same
553'	5"	3/8"	7.98
603'			Gas Check Same
628'	4"	3/8"	7.14
678'			Gas Check Same
803'			Gas Check Same
903'			Gas Check Same
928'	6"	3/8"	8.74
968'			Gas Check Same
1003'	15"	3/8"	13.9

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	197	209	shale	418	421	shale - wet
2	8	clay	209	210'6"	Hushpuckney blk shale	421	422'6"	Lexington blkshale
8	15	sand	210'6"	213	shale	422'6"	424	shale
15	17	coal	213	231	lime	424	425	coal
17	22	shale	231	236	shale	425	488	shale
252	35	sand	236	240	lime	488	490	Oswego lime
35	65	shale	240	248	shale	490	491	blk shale
65	76	lime	248	249	coal	491	516	lime
76	108	shale	249	250	shale	516	518	shale
108	109	coal	250	262	lime	518	520	Summit blk shale
109	146	shale	262	264	shale	520	524	shale
146	148	lime	264	267	South Mound blk shale	524	543	lime
148	152	shale	267	268	shale	543	546	shale
152	155	lime	268	277	lime	546	548	Mulky blk shale
155	177	shale	277	286	shale	548	550	shale
177	178'6"	Stark blk shale	286	287	Mulberry coal	550	552	coal
178'69"	196	shale	287	398	shale	552	553	shale
196	197	coal	398	418	Pink lime	553	555	lime

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Operator: Colt Energy Inc.			Lease Name: Wagner Farm Trust			Well # 13-31		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
555	584	shale						
584	585'6"	Ironpost coal						
585'6"	587	shale						
587	595	sand						
595	596	Bevier coal						
596	608	shale						
608	609	lime						
609	612	shale						
612	613	Crowburg coal						
613	626	shale						
626	627	Flemming coal						
627	656	shale						
656	657	Mineral coal						
657	671	shale						
671	673	Scammon coal						
673	745	shale						
745	746	coal						
746	788	shale						
788	796	sand						
796	798	shale						
798	799	coal						
799	922	shale						
922	923	coal						
923	948	shale						
948	961	laminated sand						
961	962'6"	Riverton coal						
962'6"	968	shale						
968	1078	Mississippi lime						
1078		Total Depth						

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Notes:
 05LJ-102005-R2-033-Wagner Farm Trust 13-31- Colt Energy Inc.

Keep Drilling - We're Willing!!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 07746
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-05	1828	Wagner Farm Trust #13-31	31	35	18E	Labette
CUSTOMER <u>COIT Energy, Inc.</u>		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			446	Scott		
CITY <u>Iola</u>			442	Calvin		
STATE <u>Ks.</u>						
ZIP CODE						

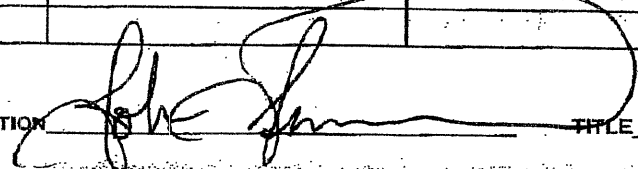
OB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1078'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5 lb.</u>
CASING DEPTH <u>1053'</u>	DRILL PIPE	TUBING	OTHER <u>PBTD 1050'</u>
CURRY WEIGHT <u>13 1/2 lb.</u>	SLURRY VOL <u>34 Bbl.</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>3'</u>
DISPLACEMENT <u>16 1/2 Bbls.</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls fresh water.
Pumped 10 Bbl. Gel Flush, 5 Bbl. Spore, 20 Bbl. Metasilicate Pre-flush, 8 Bbl. Dye water.
Mixed 110 SKs Thick Set cement w/ 8 PPM of KOI-SEAL at 13.9 lb PPM.
Shut down - washout pump & lines - Release Plug - Displace Plug with 16 1/2 Bbls water.
Final pumping at 600 RST - Bumped Plug to 1000 RST - wait 2 min - Release Pressure.
Float. Had - close casing w/ 0 RST.
Good cement returns to surface with 6 Bbl. slurry.
Job complete - Test down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1126 A	110 SKs	Thick Set Cement	13.00	1430.00
1110 A	18 SKs	KOI-SEAL 8 PPM/SK	16.90	304.20
1118 A	4 SKs	Gel Flush	6.63	26.52
1102	80 lb.	CaCl2	61 lb.	48.80
1111 A	100 lb.	Metasilicate Pre-flush	1.55 lb.	155.00
5407A	6.05 Ton	40 miles - Bulk Truck	1.00	242.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.552	
			SALES TAX	131.78
			ESTIMATED TOTAL	3260.70

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AUTHORIZATION  TITLE 2007408

DATE