

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

JUL 24 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33517  
Name: Kansas Production EQR, LLC  
Address: 15425 North Freeway, Suite 230  
City/State/Zip: Houston, Texas 77090  
Purchaser: Southern Star  
Operator Contact Person: Jeff Stevenson  
Phone: (281) 875-6200  
Contractor: Name: Bart Lorenz  
License: 33286  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1/16/2006      1/18/2006      N/A  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 125-30914 - 00-80  
County: Montgomery  
NE NW NE SE SW SW SW SW SW SW  
Sec. 1 Twp. 34 S. R. 15  East  West  
400 feet from S (N) (circle one) Line of Section  
1790 feet from (E) (W) (circle one) Line of Section

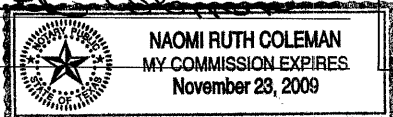
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Ascarate Well #: 1-1  
Field Name: Jefferson-Sycamore  
Producing Formation: Mulky  
Elevation: Ground: 900 Kelly Bushing: 0  
Total Depth: 1338 Plug Back Total Depth: 1045  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1045  
feet depth to Surface w/ 120 sx cmt.  
ALT II W/ Hm 7-24-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson  
Title: Operations Manager Date: 7-21-06  
Subscribed and sworn to before me this 21 day of July,  
20 06.  
Notary Public: Naomi Ruth Coleman  
Date Commission Expires: 11/23/09



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
NO Geologist Report Received  
NO UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Ascarate Well #: 1-1  
 Sec. 1 Twp. 34 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**WICHITA, KS**

List All E. Logs Run:  
**GR-CDL-CNL-DIL**  
**Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland		Neat
Production	6 3/4"	4 1/2"	10.5#	1045	CI "A"		1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 3/8" Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. **Shut-In** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. N/A Gas Mcf N/A Water Bbls. N/A Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

U0100

LOCATION

BV

FOREMAN

*Jeff Gehan*

TREATMENT REPORT & FIELD TICKET  
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-06	2620	ASCARATE #1-1	1	34	15	MG
CUSTOMER <i>ENERGY QUEST</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<i>419</i>	<i>Michael</i>		
CITY			<i>454/791</i>	<i>Richard</i>		
STATE			<i>407</i>	<i>Anthony</i>		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1050' CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1045' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.15 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING - 0 -  
 DISPLACEMENT 16.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Ran gel/Lcm/H<sub>2</sub>O chond & est. circ. - pumped 100 5x 20# 6in, 2 1/2 GAL, 2% GEL, 1/2 # P/S - shut down - washed out lines & pump - dropped plug - displaced to bottom & set - Shut in -*

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*Washed down 2 jts. casing - CIRC. CNT. to surface -*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <i>LONG STRING</i>		800.00
5406	45m.	MILEAGE		141.75
5407	min	BULK TRK		275.00
5501C	4 HR	TRANSPORT		392.00
1104	100 5x	Cement	*	1025.00
1110	40 5x	GILSONITE	*	918.00
1102	188#	CALCIUM	*	120.32
1118B	8 5x	GEL-50#	*	56.00
1107	3 5x	FLO Seal	*	134.70
1123	4800 GAL	City H <sub>2</sub> O	*	61.44
4404	1 pc	4 1/2 Rubber plug	*	40.00
5402	1045'	FOOTAGE		177.65
				124.84
			* SALES TAX	129.89
			ESTIMATED TOTAL	4266.70

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_