

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/11/05</u>	<u>7/12/05</u>	<u>3/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,777-00-00  
County: MONTGOMERY  
C NW SW Sec. 10 Twp. 33 S. R. 17  East  West  
2040 feet from (S) / N (circle one) Line of Section  
600 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: L McNICKLE Well #: 12-10  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1055 Plug Back Total Depth: 1046.9  
Amount of Surface Pipe Set and Cemented at 22.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1055  
feet depth to SURFACE w/ 110 \_\_\_\_\_ sx cmt.  
ACT II WHM 7-5-06

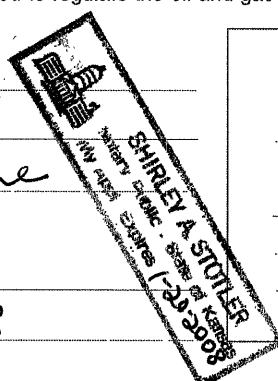
**Drilling Fluid Management Plan**  
*Data must be collected from the Reserve Pit)*  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-28-06  
Subscribed and sworn to before me this 28th day of June  
2006  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: GA Lease Name: L McNICKLE Well #: 12-10  
 Sec. 10 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

**ORIGINAL**

**GAMMA RAY/ NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.6	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1045.9	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Mud Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	875-878,936-940	250GAL HCL 15%, 100SXS 20/40 SAND	875-878,936-940
4	675-677,694-700	250GAL 15% HCL, 12SXS 20/40 SAND	675-700
4	477-480,506-511,533-536,539-541,563-566,577-579	250GAL 15% HCL, 86SXS 20/40 SAND	477-579

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>5-2-06</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<b>33.5</b>	<b>58.5</b>	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

## Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	1	S 10 T 33 R 17E
API #:	15-125-30777-00-00	Location C, NW, SW
Operator:	Colt Energy Inc	County: Montgomery
Address:	PO Box 388	
	Iola, Ks 66749	

				Gas Tests		
Well #:	Lease Name:	L. McNickle	Depth	Oz.	Orifice	flow - MCF
Location: 2040	ft. from S	Line	205	1	1/4"	1.68
600	ft. from W	Line	255	2	1/4"	2.37
Spud Date:	7/11/2005		380	11	1/4"	5.6
Date Completed:	7/12/2005	TD: 1055	430	3 1/2"	3/8"	6.78
Geologist:			455	Gas Check Same		
Casing Record	Surface	Production	480	4	3/8"	7.14
Hole Size	12 1/4"	6 3/4"	530	5	1/2"	14.1
Casing Size	8 5/8"		555	6	1/2"	15.4
Weight			605	Gas Check Same		
Setting Depth	22.6		655	4	1/2"	12.5
Cement Type	Portland		680	5	1/2"	14.1
Sacks	4 W		705	9	3/4"	42.5
Feet of Casing	22.6		730	4	3/4"	28.3
			780	2	3/4"	20
Rig Time	Work Performed		800	Gas Check Same		
			940	Gas Check Same		
			955	Gas Check Same		
			1055	1 1/2"	3/4"	16.8

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	260	331	shale	503	509	blk shale- Mulky
2	10	clay	331	355	lime- Pink	509	511	coal
10	99	shale	355	356	shale	511	512	shale
99	101	blk shale	356	357' 5"	blk shale- Lexington	512	520	lime
101	131	shale	357' 5"	359	coal	520	532	shale
131	134	lime	359	377	shale	532	534	coal- Bevier
134	144	shale	377	386	sand- Peru	534	540	shale
144	146	blk shale	386	437	shale	540	541	coal
146	150	shale	437	474	lime- Oswego	541	562	shale
150	173	lime	442		Per. Break- 2 Foot	562	564	blk shale- Crovburg
173	185	shale	448		Per. Break- Oil Odor	564	565	coal
185	197	lime	474	475	shale	565	614	shale
197	198	shale	475	477	blk shale	614	615	coal- Flemming
198	199' 5"	blk shale	477	478	coal- Summit	615	631	shale
199' 5"	201	shale	478	480	shale	631	632	coal- Mineral
201	210	lime	480	486	lime	632	674	shale
210	236	shale	486	487	shale	674	675	coal- Tebo
236	260	sand- Weir	487	503	lime	675	694	shale



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5523  
 LOCATION EUREKA  
 FOREMAN KEVIN McCOY

**ORIGINAL TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-05	1828	L. McNICK/2 12-10	10	33S	17E	NG
CUSTOMER <u>Colt Energy, Inc.</u>		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			445	Rick		
CITY <u>Toia</u>			441	LARRY		
STATE <u>Ks</u>	ZIP CODE		434	Jim		

JOB TYPE LONGSTRING HOLE SIZE 6 3/4 HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2 10.5# New  
 CASING DEPTH 1046' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 1043'  
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 16.6 BBL DISPLACEMENT PSI 500 MIX PSI 1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 bbl fresh water. Pump 4 sks Gel flush, 20 bbl Metasilicate Pre flush, 8 bbl Dye water. Mixed 110 sks Thick Set Cement w/ 8" KIL-SEAL per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.6 bbl fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to surface = 7 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 2	0	0
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	KIL-SEAL 8" per/sk	16.90	304.20
1118 A	4 SKS	Gel flush	6.63	26.52
1102	80 #	CaCl2	.61 #	48.80
1111 A	100 #	Metasilicate Pre flush	1.55 #	155.00
5407 A	6.05 TONS	40 miles Bulk Truck	.92	222.64
5502 C	4 Hrs	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 / 1000	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3354.76
		Thank You	SALES TAX 5.3%	108.08
			ESTIMATED TOTAL	3462.84

AUTHORIZATION [Signature] TITLE 10/2/05 DATE \_\_\_\_\_