

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33517  
Name: Kansas Production EQR, LLC  
Address: 15425 North Freeway, Suite 230  
City/State/Zip: Houston, Texas 77090  
Purchaser: Southern Star  
Operator Contact Person: Jeff Stevenson  
Phone: (281) 875-6200  
Contractor: Name: Bart Lorenz  
License: 33286  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>10/12/2005</u>	<u>10/13/2005</u>	<u>2/15/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date


API No. 15 - 125-30808 - 00-00  
County: Montgomery  
SE - SE - SE - Sec. 15 Twp. 34 S. R. 14  East  West  
350 feet from (S) / N (circle one) Line of Section  
350 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Betts Well #: 1-15  
Field Name: Havana - Wayside  
Producing Formation: Riverton/Mulky  
Elevation: Ground: 817 Kelly Bushing: 0  
Total Depth: 1539 Plug Back Total Depth: 1534  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1534  
feet depth to Surface w/ 170 sx cm.  
ACT II WITH 7-20-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
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**KANSAS CORPORATION COMMISSION**  
License No. \_\_\_\_\_  
**JUL 20 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson  
Title: Operations Manager Date: 7-19-06  
Subscribed and sworn to before me this 19 day of July,  
2006.  
Notary Public: Naomi Ruth Coleman  
Date Commission Expires: 11/23/09

 **NAOMI RUTH COLEMAN**  
MY COMMISSION EXPIRES  
November 23, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Betts Well #: 1-15  
 Sec. 15 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mulky	1038	-221
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	IP	1067.5	-250.5
List All E. Logs Run:		BEV	1075.5	-258.5
		RIV	1463	-646

**GR-CDL-CNL-DIL  
Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5	1534	CI "A"	170	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulky (1038-1042)	26586 gal 10# gel + 1.4K # 20/40	
4	IP (1067.5-1069)		
4	BEV (1075.5-1076.5)		
4	RIV 1463-1464.5	20244 gal 10# gel + 7.6K # 20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1475			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0.0	0.0	70			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION BV

FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-05		Betts 1-15	15	34S	14E	MTG
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			STATE			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1542' CASING SIZE & WEIGHT 4 1/2 11.60  
 CASING DEPTH 1534' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 23.9 DISPLACEMENT PSI 950 MIX PSI 0-300 RATE 5.0

REMARKS: Ran 6 gal w/hulls Est. circulation run 170 sx cement w/additives and hulls. washed lines pumped plug to bottom set shoe  
circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		765.00
5406	34	MILEAGE		102.00
5407	min	Bulk Delivery		260.00
5402	1534'	Footage		245.44
5501C	3 hrs x 2 TRUCKS	Transport 6 hrs Total		558.00
1104	170 sx	Cement		1657.50
1105	2 sx	Hulls.		29.00
1107	4 sx	Elo seal		171.00
1110A	34 sx	Kol seal		574.60
1111	350 #	SALT		98.00
1118B	13 sx	GEL		86.19
1123	7000 gals	city water		85.40
4404	1	1/2 Rubber Plug		38.00
			5.3%	SALES TAX
				ESTIMATED
				TOTAL

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