

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor: Name: Bart Lorenz
License: 33286
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/18/2005 11/19/205 3/8/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30888 - 00 - 00
County: Montgomery
NW - NW - NE - Sec. 12 Twp. 33 S. R. 16 East West
340 feet from S / (N) (circle one) Line of Section
2300 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Knisley Well #: 12-1
Field Name: Jefferson-Sycamore
Producing Formation: Riverton
Elevation: Ground: 760 Kelly Bushing: 0
Total Depth: 1062 Plug Back Total Depth: 1059
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1059
feet depth to Surface w/ 120 sx cmt.

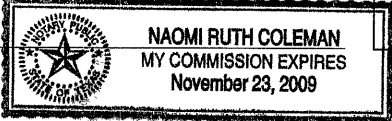
Alt II within 7-24-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06
Subscribed and sworn to before me this 21 day of July,
2006.
Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution



ORIGINAL

Operator Name: Kansas Production EQR, LLC Lease Name: Knisley Well #: 12-1
 Sec. 12 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

| | | |
|---|----------------------------------|---------------------------------|
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Name | Top | Datum |
| AW | 919 | -159 |
| Riverton | 980 | -220 |

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 CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 20# | 22 | Portland | 5 | Neat |
| Production | 6 3/4" | 4 1/2" | 10.5# | 1059 | CI "A" | 120 | 1/4# flocele; 2% gel |
| | | | | | | | 10# gilsonite |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | AW (919-921) | 25705 gal #10 gel + 9.5K # 20/40 | |
| 4 | Riverton (980-984) | + 2.6K # 12/20 | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2 3/8" | 995 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 3/28/06 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0.0 | 5.0 | 90.0 | | |

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5959**

LOCATION BV

FOREMAN Steve J

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------|------------|--------------------|---------|----------|---------|--------|
| 11-19-05 | | Krisley 12-1 | 12 | 33S | 16E | M6 |
| CUSTOMER Energy Quest | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS | | | 467 | Kirk | | |
| CITY | | | 226 | Dusty | | |
| STATE | | | 415-756 | Briley | | |
| ZIP CODE | | | | | | |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2 11.60
 CASING DEPTH 1059 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 18 DISPLACEMENT PSI 700 MIX PSI 0 RATE 5.0

REMARKS: Ran 6sx gel w/hulls for circulation ran 120sx cement w/hulls
Washed lines. pump plug to bottom set shoe

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CONSERVATION DIVISION
 WICHITA, KS

circulated cement to surface

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE <u>LossString</u> | | 765.00 |
| 5406 | 47 | MILEAGE | | 141.00 |
| 5407 | min | Bulk delivery | | 260.00 |
| 5402 | 1059' | Footage | | 169.44 |
| 5501C | 3 1/2 hrs. | Transport. | | 325.50 |
| 1104 | 120 sx | Cement | | 1170.00 |
| 1105 | 2 sx | Hulls | | 29.00 |
| 1107 | 2 sx | Flaseal | | 85.50 |
| 1116A | 24 sx | Kalseal | | 405.60 |
| 1111 | 250 # | SALT | | 70.00 |
| 1118B | 10 sx | GEL | | 66.30 |
| 1123 | 5000 gals | city water | | 61.00 |
| 4404 | 1 | 4 1/2 Rubber Plug | | 38.00 |
| SALES TAX | | | | 102.05 |
| ESTIMATED TOTAL | | | | 3688.39 |

AUTHORIZATION _____

TITLE _____

DATE _____