

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Must Be Typed

**ORIGINAL**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: **KCC WICHITA**  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/7/05</u>	<u>7/8/05</u>	<u>2/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,774 - 00-00  
County: MONTGOMERY  
C NW NE Sec. 9 Twp. 33 S. R. 17  East  West  
660 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: T ANDERSON Well #: 2-9  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1003 Plug Back Total Depth: 997.80  
Amount of Surface Pipe Set and Cemented at 20.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1003  
feet depth to SURFACE w/ 110 sx cmt.  
**ACT II WITHIN 7-5-06**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 0 bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

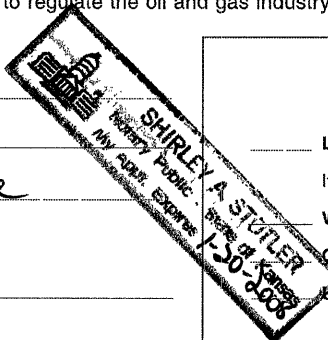
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6-28-06

Subscribed and sworn to before me this 28th day of June

2006  
Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 TIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: T ANDERSON Well #: 2-9  
 Sec. 9 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

DRILLERS LOG ATTACHED

**ORIGINAL**

List All E. Logs Run:

**GAMMA RAY/ NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.7	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	997.8	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<p style="text-align: center;"><b>RECEIVED</b> <b>JUN 30 2006</b></p> <p style="text-align: center;"><b>KCC WICHITA</b></p>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	842-845,903-906	250GAL HCL 15%, 10SXS 20/40 SAND	842-906
4	650-654,670-674,713-715	250GAL 15% HCL, 100SXS 20/40 SAND	650-715
4	450-452,478-482,504-507,538-542,586-589	250GAL 15% HCL, 95SXS 20/40 SAND	450-589

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-6-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		35.31	52.90		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # ~~██████████~~

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

**ORIGINAL**

Rig #:	2		S 9 T 33 R 17E
API #:	15-125-30774-00-00		Location C, NW, NE
Operator:	Colt Energy Inc		County: Montgomery
Address:	PO Box 388		

Address: PO Box 388 Iola, Ks 66749			<b>Gas Tests</b>				
Well #:	2-9	Lease Name:	T. Anderson	Depth	Oz.	Orifice	flow - MCF
Location:	860 ft. from N	Line		203	1/2"	1/4"	0.84
	1980 ft. from E	Line		253	Gas Check Same		
Spud Date:	7/7/2005			335	1 1/4	1/4"	2.1
Date Completed:	7/8/2005	TD:	1003	453	1	1/4"	1.68
Geologist:				483	2	1/4"	2.37
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		528	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		603	1/2"	1/4"	0.84
Casing Size	6' 3/4"			653	4	1/4"	3.37
Weight				678	6	1/4"	107
Setting Depth	20' 7"			703	Gas Check Same		
Cement Type	Portland			728	5	1 1/4"	98.1
Sacks	4 W			753	Gas Check Same		
Feet of Casing	20' 7"			853	Gas Check Same		
				903	6	1 1/4"	107
Rig Time	Work Performed			907	Gas Check Same		
				913	5 1/2	1 1/4"	103
				928	Gas Check Same		
				960	Gas Check Same		
				1003	5	1 1/4"	98.1

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	333	350	Gray Shale	542	543	coal
2	10	clay	350	411	sandy shale	543	586	shale
10	116	shale	411	447	lime- Oswego	586	588	coal- Mineral
116	118	blk shale	447	452	blk shale	588	607	shale
118	119	coal	452	453	Gray shale	607	608	lime
119	121	shale	453	464	lime	608	609	coal
121	146	lime	464	465	shale	609	652	shale
146	158	shale	465	475	lime	652	653	coal
158	171	lime	475	477	shale	653	670	sand
171	173	blk shale	477	483	blk shale	670	674	Weir Coal
173	177	shale	483	493	lime	674	692	shale
177	183	sand	493	503	shale	692	700	sand
183	188	lime	503	504	coal	700	708	Laminated sand
188	203	shale	504	507	blk shale	708	713	sandy shale
203	248	sand- Wet	507	535	shale	713	714	coal
248	303	sandy shale	535	536	lime	714	733	shale
303	325	Pink lime	536	537	coal	733	741	sand
325	333	blk shale	537	542	shale	741	748	sandy shale



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 5515  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-12-05	1828	T. Anderson 2-9	9	335	17E	MG																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick			439	Justin			434	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Rick																					
439	Justin																					
434	Jim																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>	STATE <u>Ks</u>	ZIP CODE																				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1003' CASING SIZE & WEIGHT 4 1/2 10.5# NEW  
 CASING DEPTH 998 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 995'  
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 15.8 BBL DISPLACEMENT PSI 500 ~~MAX~~ PSI 1000 Pump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8# Kol-Seal Pw/sk @ 13.4# Pw/sk 9AL, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.8 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Float Held? Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL Slurry. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
<b>RECEIVED</b>				
1126 A	110 sks	Thick Set Cement	13.00	1430.00
1110 A	18 sks	Kol-Seal 8# Pw/sk	16.90	304.20
1118 A	4 sks	Gel Flush	6.63	26.52
1102	80 #	CaCl2	.61 #	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	439 6.05 Tons	40 miles BULK TRUCK	.92	222.64
5502 C	434 4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 <sup>Pw</sup> / <sub>1000</sub>	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			Sub Total	3454.76
THANK you			SALES TAX 5.3%	108.00
			ESTIMATED TOTAL	3562.80

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

100000